

ಹುಬ್ಬಳ್ಳಿ ವಿದ್ಯುತ್ ಸರಬರಾಜು ಕಂಪನಿ ನಿಯಮಿತ
(ಕರ್ನಾಟಕ ಸರ್ಕಾರದ ಸಂಪೂರ್ಣ ಸ್ವಾಮ್ಯಕ್ಕೆ ಒಳಪಟ್ಟಿದೆ.)
ಕಾರ್ಪೊರೇಟ್ ಅಫೀಸ್, ನವನಗರ, ಹಿ.ಬಿ.ರೋಡ
ಹುಬ್ಬಳ್ಳಿ - 580 025.



HUBLI ELECTRICITY SUPPLY COMPANY LIMIT

(Wholly owned Govt. of Karnataka undertaking)

Corporate Office,

Navanagar, P.B.Road, Hubballi-580025

Corporate Identity Number (CIN): U31401KA2002SGC030437

No : HESCOM/DF/CA/DCA/AO(RA)/23-24/

CYS-5992

Dtd :

30 JAN 2024

Fuel and Power Purchase Cost Adjustment (FPPCA) charges to be collected in February-2024:

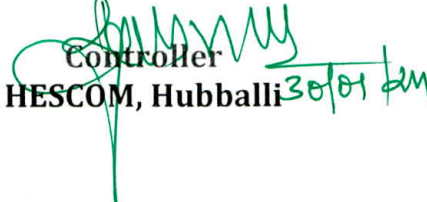
PREAMBLE:

- 1) The Hon'ble KERC has notified the KERC (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations 2023 on 23.02.2023 and published in the Karnataka Gazette on 24.02.2023.
- 2) Variation in Fuel and Power Purchase Cost for the month of December-23 has been arrived with Fuel and Power Purchase Cost (both fixed and variable cost) approved in HESCOM Tariff Order 2023 and applying the formula as notified by KERC in its (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations 2023. There is increase in the power purchase cost for the month of December 2023 compared with the approved power purchase cost by Rs. **4.22 Crs** (including Z Factor) and the FPPCA for the month works out to be **4 paise/unit**.

Hence the following Order.

ORDER

In accordance with the provisions of the KERC (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations 2023, having recognized the increase in the Fuel and Power Purchase Cost for the month of December-2023 approval is here by accorded to collect FPPCA of **4 paise** per unit of sale in all the energy bills to be issued to all category of consumers from **01.02.2024 to 29.02.2024**.


Controller
HESCOM, Hubballi 30/01/24

Copy to:


- 1) The Secretary, Karnataka Electricity Regulatory Commission, No. 16, C-1", Millers Bed Area, Vasant Nagar, Bengaluru-560 052.
- 2) The Managing Director, Hukkeri Rural Electric Co operative Society Limited, Hukkeri-591309. Dist. Belagavi.
- 3) The Chief Engineer (Ele), O &M Zone, HESCOM, Hubballi/Belagavi
- 4) The Superintending Engineer (Ele), O &M Circle, Hubballi, Sirsi, Haveri, Bagalkot, Belagavi, Vijayapur, Chikkodi.
- 5) The Superintending Engineer (Ele), IT &MT, HESCOM, with a request to host in the HESCOM website and also necessary updation in system.
- 6) All Executive Engineer(Ele), O & M Divisions, HESCOM.
- 7) The Deputy Controller of Accounts (GST), Corporate Office. HESCOM.
- 8) The Accounts Officer (PTC), Corporate Office, HESCOM
- 9) PS to MD/DT/DF/FA(I/A) HESCOM, Hubli to bring to the kind information of MD/DT/DF/FA(IA).

HUBLI ELECTRICITY SUPPLY COMPANY LTD.
Annexure to KERC (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations, 2023

FORMAT-2

Computation of Adjustment Factor(Z) for December-23

Sl No	Particulars	Amount in Crs.
a	FPPCA determined by the distribution licensee for the month of _____	—
b	FPPCA actually collected by the distribution licensee in the relevant billing month (as per DCB)	—
c	Increase / Decrease in FPPCA to be adjusted in the billing month of _____ (b-a)	—
d	Any Fuel and power purchase cost variations noticed after FPPCA is determined for the billing month January-2024	-0.90
e	Adjustment Factor (Z) =c+d	-0.90


Controller
HESCOM, Hubballi.
Nodal Officer



for M P D & ASSOCIATES
Chartered Accountants
F.R.No. 22/2005

CA Manoj Prakash Desai
Proprietor
M. No. 222909

UDIN : 24222909BKBLKR8667

HUBLI ELECTRICITY SUPPLY COMPANY LTD.

Annexe to KERC (Fuel and power purchase Cost Adjustment) Regulation 2022 & KERC (Fuel and power purchase Cost Adjustment)(First Amendment) Regulation 2023

Fuel & power Purchase Cost Adjustment for the month of	December-23
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FORMAT-3

Energy at Generation Point, IF Point and energy sales

Sl No	Month	Actual Total Energy Purchased at Generation Bus including sales in IEX (in MU)	Energy Sales through IEX, bilateral etc., (in MU)	Net Energy Purchases to the account of HESCOM (3-4) (in MU)	Energy at interface Point (in MU)	Actual energy sales as per DCB (in MU)	Distribution Losses %
1	2	3	4	5	6	7	8
1	Dec-23	1399.98	0.05	1399.93	1528.63	1295.36	15.26

Note: Energy sales is provisional

FORMAT-4

Sl No	Actual Energy Purchased at Generation Bus in MU as per Format -1	Sale of Energy through Energy Exchanges / Agencies / Agencies in MU	Net Energy Purchased in MU	Approved Transmission Losses in %	Energy Purchased at Interface Points in MU	Approved Distribution Losses in %	Projected Retail Sales in MU
1	2	3	4	5	6	7	8
1	1399.98	0.05	1399.93	2.764%	1361.24	12.50%	1191.08

Computation of FPPCA

The formula for computation of the Fuel Cost Adjustment Charges shall be as under:

$$FPPCA = \frac{[(CSG+CCGS+CIPP+Z)-S]}{Q} * 1000$$

Where

CSG Change in fuel and power purchase cost of State owned power Generating Station including transmission cost :

CCGS Change in fuel and power purchase cost of Central Generating Stations including Transmission Cost

CIPP Change in fuel and power purchase cost of Generating Stations of other independent Power Producers having long term PPAs.

Q Sales computed as per clause 4.2 of Fuel and Power Purchase Cost Adjustment (FPPCA) Regulations, 2022 considering the quantum energy purchased during the relevant period by excluding the quantum energy sold through Energy Exchanges or other Agencies .

Z Adjustment Factor for any over / under recovery.

S Incremental gain or loss incurred on the sale of purchased power through Energy Exchanges or other Agencies over the actual average power cost incurred for the relevant month. .

COMPUTATION OF SALES (in MU) = Q

Month	Net Energy purchased in MU	Transmission Loss	Distribution Loss	Sales in MU (Q)
Dec-23	1399.93	38.69	170.15	1191.08

Rs. in Crs


CSG	8.37
CCGS	13.13
CIPP	-16.40
Z	-0.90
S	-0.01
TOTAL	4.22

$$FPPCA = \frac{[(CSG+CCGS+CIPP+Z)-S]}{Q} * 1000$$

FPPCA	4	Paisa/unit
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 Controller
 HESCOM, Hubballi
 Nodal Officer

For M P D & ASSOCIATES
 Chartered Accountants
 F.R.No. 0970708


 CA Manoj Prakash Desai
 Proprietor
 M. No. 222909



FORMAT-1

Name of the Company: Hubli Electricity Supply Company Limited
 Fuel & Power Purchase Cost Adjustment Charges for Dec-2023
 Annexure to KERC (Fuel and Power Purchase Cost Adjustment) Regulations, 2022. Power Purchase Cost Adjustment) Regulations, 2022.

Sl. No.	Name of the Generating Station	Approved Fuel & Power Purchase Cost		December-2023						Difference in power purchase cost for the month [9-(8+10)] (Rs.in Cr.)
		Capacity/ Fuel Charges per month (*) (Rs.in Cr.)	Variable Charges (Rs./unit)	Capacity/ Fuel Charges for the month (Rs.in Cr.)	Variable Charges (Rs./unit)	Quantum of energy Purchased in the month (in MU)	Variable Charges (Rs.in Cr.)	Total Power Purchase cost paid for the month (S+8) (Rs.in Cr.)	Total Power Purchase cost for the month (S+8) (Rs.in Cr.)	
A. State Generating Stations										
1	RAICHUR THERMAL POWER STATION, RTPS-1 (1x210)	4.34	4.53	4.67	33.24	5.66	18.80	23.46	4.07	
2	RAICHUR THERMAL POWER STATION, RTPS-8 (1x250)	1.14	4.53	1.19	5.83	5.54	3.23	4.42	0.64	
3	BELLARY THERMAL POWER STATIONS, RTPS-1 (1x500)	1.76	4.61	1.51	13.34	4.87	6.49	8.00	0.10	
4	BELLARY THERMAL POWER STATIONS, RTPS-2 (1x500)	2.12	4.84	1.88	13.96	4.45	6.21	8.09	-0.78	
5	BELLARY THERMAL POWER STATIONS, RTPS-3 (1x700)	3.72	4.07	4.42	21.89	4.59	10.05	14.47	1.85	
6	YTPS Unit-1	12.00	4.19	2.60	11.72	4.51	5.28	7.88	-9.03	
	Total State Generating Stations	25.07		16.27	99.98		50.07	66.34	-3.16	
B. Central Generating Stations										
1	NTPC-RSTP-I&II (2x300MW+3x500MW)	3.68	4.28	5.01	63.05	3.74	23.18	28.19	-2.04	
2	NTPC-RSTP-III (1x500MW)	1.12	3.90	1.20	14.68	3.96	5.23	6.43	-0.42	
3	NTPC-Talcher (4x500MW)	3.23	1.85	3.88	52.93	1.80	5.52	13.40	0.38	
4	Simbadri Unit-1 &2 (2x500MW)	3.23	3.85	3.42	29.44	4.10	12.06	15.48	0.92	
5	NTPC Tamilnadu Energy Company Ltd. (NTECL), Vallur TPS Stage I &2 (3x300MW)	3.24	3.29	1.40	8.92	3.34	2.98	4.38	-1.80	
6	Neyveli Lignite Corporation, NLC TPS-II STAGE I (3x210MW)	1.13	2.75	0.81	9.97	3.20	3.19	4.00	0.13	
7	Neyveli Lignite Corporation, NLC TPS-II STAGE 2 (4x210MW)	1.57	2.75	0.75	8.89	3.20	2.84	3.60	-0.42	
8	Neyveli Lignite Corporation, NLC TPS I EXP. (2x210MW)	1.21	2.45	0.96	9.88	2.83	2.79	3.75	0.12	
9	Neyveli Lignite Corporation, NLC TPS2 EXP (2x250MW)	2.90	2.63	1.42	6.87	3.01	2.07	3.48	-1.23	
10	NLC TAMILNADU POWER LIMITED (NTPL) (TUTICORIN) (2x500MW)	3.70	4.45	2.73	19.88	3.52	7.01	9.74	-2.81	
11	MAAPS (2x230MW)	-	2.59	-	2.40	2.67	0.64	0.64	0.02	
12	Kargi Unit 1&2, 3&4 (4x230MW)	-	3.49	-	41.01	3.50	14.36	14.36	0.04	
13	NPCIL-Kudankulam Atomic Power Generating Station (KANPP U1 & U2) (2x1000MPP)	3.50	4.16	4.16	59.40	4.25	25.27	25.27	0.56	
14	DVC-Unit-1&2 Bheja TPS (2x500MW)	5.05	3.56	4.68	28.07	3.80	10.67	14.55	2.21	
15	DVC-Unit-1&2 Koderma (2x500MW)	10.60	5.34	10.47	46.19	5.05	26.09	36.56	1.29	
16	Kudj	1.58	2.70	1.88	10.78	2.60	2.80	4.68	0.19	
17	NNTPS	-	5.91	1.01	6.09	3.67	2.23	3.24	-0.35	
18	Tolanaga STPS-501	-	5.91	3.90	43.96	3.75	16.51	20.41	-5.56	
19	Farakka STPS 1	-	5.91	47.40	490.69		178.90	226.30	-10.09	
	Total Central Generating Stations	45.73		47.40						
C. IPPs										
1	UDUPI POWER CORPORATION LIMITED, UPCL (2x600)	7.28	10.80	13.51	86.84	5.20	45.17	56.68	-42.38	
	Total IPPs	7.28		13.51	86.84		45.17	56.68	-42.38	
D. Other Purchases										
1	SHARAVATHI VALLEY PROJECT SVP (10x103.5x327.5)	-	0.60	-	63.87	0.83	5.29	5.29	1.46	
2	MAHATMA GANDHI HYDRO ELECTRIC POWER HOUSE, MGHE (4x21.6x113.3)	-	0.72	-	9.12	0.94	0.86	0.86	0.20	
3	GERUSOPPA, GPH (SHARAVATHI TAIL RACE, STS) (4x60)	-	1.79	-	9.00	2.58	2.32	2.32	0.71	
4	KALI VALLEY PROJECT, KVP (2x50+6x150)	-	0.84	-	45.31	1.96	8.86	8.86	5.05	
5	VARAHI VALLEY PROJECT, VVP (4x15+2x4.5)	-	1.76	-	10.19	2.77	2.82	2.82	1.02	
6	ALMATTI DAM POWER HOUSE, ADPH (1x15+5x35)	-	2.31	-	1.46	16.20	2.36	2.36	2.02	
7	BHADRA HYDRO ELECTRIC POWER HOUSE, BHEP (1x2+2x12+1x7.2+1x6)	-	4.90	-	-	-	0.08	0.08	0.08	
8	KADRA POWER HOUSE, KPH (3x50)	-	2.29	-	3.60	3.54	1.28	1.28	0.45	


 Deputy Controller of Accounts
 GST/PT Cell, HESCOM

Sl. No.	Name of the Generating Station	Approved Part I & Power Purchase Cost			December-2023					Difference in power purchase cost for the month (Rs. In Cr.)	
		Capacity/ Fixed Charges per month (1) (Rs. In Cr.)	Variable Charges (Rs. In Cr.)	3	Capacity/ Fixed Charges for the month (Rs. In Cr.)	Quantum of energy purchased in the month (In MU)	Variable Charges (Rs. In Cr.)	Variable Charges (Rs. In Cr.)	Total Power Purchase cost paid for the month (2) (Rs. In Cr.)		(1)-(2) (Rs. In Cr.)
1											
9	KODASALLI DAM POWER HOUSE, KDPH (3x40)	-	1.61	-	3.94	2.36	0.93	0.93	0.29		
10	GHATAFRABHA DAM POWER HOUSE, GDFH (2x16)	-	2.50	-	1.63	2.57	0.42	0.42	0.01		
11	SHIVASAMUDRAM (4x1+6x3) & SHIMSHAFURA (2x6.6) HYDRO STATIONS.	-	1.34	-	7.99	1.57	1.25	1.25	0.18		
12	MUNIRABAD POWER HOUSE (2x9+1x10)	-	0.97	-	0.08	6.05	0.05	0.05	0.04		
	TOTAL KPCL HYDRO	-	-	-	156.17	-	26.50	26.50	11.53		
	OTHER HYDRO	-	-	-	-	-	-	-	-		
1	PRYADANSHINI/JURALA HYDRO ELECTRIC STATION (6x39)	-	3.78	-	-0.02	-479.31	0.87	0.87	0.88		
2	TUNGBATHADRA DAM POWER HOUSE, TBPH (4x9+4x9)	-	0.47	-	-	-	-	-	-		
	TOTAL OTHER HYDRO	-	-	-	-0.02	-	0.87	0.87	0.88		
	RENEWABLE SOURCES OF ENERGY SOURCES	-	-	-	-	-	-	-	-		
1	WIND-IPPS	-	3.93	-	124.85	4.22	52.73	52.73	3.67		
2	MINI HYDEL-IPPS	-	3.37	-	1.45	3.40	0.49	0.49	0.00		
3	CO-GEN	-	6.47	-	120.96	6.72	81.24	81.24	2.98		
4	Wind MOA	-	3.63	-	-	-	-	-	-		
5	Solar Existing/ SRTPV	-	3.90	-	139.21	6.16	85.72	85.72	31.43		
6	Bundled power (NVVN)	-	10.53	-	1.03	10.52	1.08	1.08	-0.00		
7	Bundled power (NSM)	-	6.11	-	18.37	3.99	7.34	7.34	-3.89		
8	KPCL Innd Solar	-	14.37	-	0.16	6.00	0.10	0.10	-0.13		
	TOTAL NCE	-	-	-	406.03	-	228.70	228.70	34.05		
1	NTPC Bundled Power Coal Old (NVVN)	-	5.92	-	6.19	6.11	3.78	4.00	0.34		
2	NTPC Bundled Power Coal (NSM)	-	-	-	-	-	0.00	0.00	0.00		
3	UI	-	-	-	-	-	1.10	1.10	1.10		
4	Purchase of Energy (in IEX / Bilateral, etc) Section-11	-	5.91	-	15.30	6.12	9.36	9.36	0.32		
	TOTAL Others	-	-	-	2.53	160.29	85.86	88.39	-6.31		
E	Transmission Charges (Rs. In Cr.)	88.85	-	94.48	-	-	-5.63	88.85	0.00		
a	KPTCL Transmission Charges	21.34	-	42.00	-	-	-	42.00	20.65		
b	PGCIL Transmission Charges	110.20	-	136.48	-	-	-5.63	130.85	20.65		
	Total Transmission Charges (Rs. In Cr.)	-	-	-	-	-	-	-	-		
F	Other Costs (Rs. In Cr.)	-	-	-	-	-	0.45	0.45	-0.07		
1	SLDC	0.45	-	-	-	-	-	-	-0.07		
2	POSOCCO CHARGES & PCKL Rev	0.07	-	-	-	-	0.45	0.45	-0.07		
	Total Other Costs (Rs. In Cr.)	-	-	-	-	-	-	-	-		
G	Loss, Energy Sales (in IEX / Bilateral, etc.) (*) Sale of Energy	-	5.91	-	-0.05	3.15	-0.01	-0.01	0.01		
	Total	188.78	216.19	1,399.93	1,399.93	610.86	827.06	5.12			
1	Energy balancing	-	-	-	-	-	-	-	-		
H	Grand Total:	188.78	216.19	1,399.93	1,399.93	610.86	827.06	5.12			

Note: Actual Average Power Purchase Cost for the current month has been considered in Approved Power Purchase Cost / unit for Telangana STPS S4, Farakka STPS and Section 11.

[Signature]
Asst. Accounts Officer
PTC, HSB.COM, Hubballi

[Signature]
Accounts Officer
PTC, HSB.COM, Hubballi



Form P D & Associates
Chartered Accountants
F.R.No. 0126705
Proprietor
CA Manoj Prakash Desai
M. No. 222909

FORMAT-1																
Name of the Company: Hubli Electricity Supply Company Limited																
Fuel & Power Purchase Cost Adjustment Charges for Nov-2023 (Revised in Feb-2024 filing)																
Annexure to KERC and Annexure to KERC (Fuel and Power Purchase Cost Adjustment) Regulations, 2022; Power Purchase Cost Adjustment Regulations, 2022.																
Sl. No.	Name of the Generating Station	Approved Fuel & Power Purchase Cost			Actual Power Purchase Cost			November-2023								
		Capacity/ Fixed Charges per month (₹1) (Rs.in Cr.)	3	4	Capacity/ Fixed Charges for the month (Rs.in Cr.)	5	Quantity of energy purchased in the month (in MU)	6	Variable Changes (Rs./unit)	7	Variable Changes (Rs./unit)	8	Total Power purchased for the month (₹1) (Rs.in Cr.)	9	Difference in power purchase cost for the month (₹1) (Rs.in Cr.)	10
1	A. State Generating Stations															
1	RAICHUR THERMAL POWER STATION, RTPS 1 (7x210)	4.34	4.53	4.41	25.49	5.53	14.10	18.50	2.62							
2	RAICHUR THERMAL POWER STATION, RTPS 1 (1x250)	1.14	4.53	0.95	3.91	5.40	2.11	3.06	0.15							
3	BELLARY THERMAL POWER STATIONS, RTPS-1 (1x300)	1.76	4.61	1.48	9.53	5.08	4.84	6.32	0.17							
4	BELLARY THERMAL POWER STATIONS, RTPS-2 (1x300)	2.12	4.84	1.71	10.67	4.76	5.08	6.79	-0.49							
5	BELLARY THERMAL POWER STATIONS, RTPS-3 (1x700)	3.72	4.07	3.79	16.67	4.39	7.31	11.10	0.60							
6	YTPS Unit-1	12.00	4.19	6.31	23.23	4.56	10.61	16.91	-4.82							
	Total State Generating Stations	25.07	18.65	18.65	89.50		44.04	62.69	-1.77							
7	B. Central Generating Stations															
1	N.T.P.C. RSTP-I&II (3X200MW+1X500MW)	3.68	4.28	4.72	51.53	4.46	22.98	27.69	1.96							
2	N.T.P.C. RSTP-III (3X500MW)	1.12	3.90	1.19	15.20	4.41	6.70	7.89	0.84							
3	NTPC-Jalchar (3X500MW)	3.23	1.85	4.09	53.81	1.88	10.14	14.23	1.05							
4	Sinhadra Unit-1 &2 (3X500MW)	3.23	3.85	3.42	23.76	2.48	5.88	9.30	-3.08							
5	NTPC Tamilnadu Energy Company Ltd (NTECL), Vallur TPS Stage1, 6&2, 6&3 (3X500MW)	3.24	3.29	2.19	10.98	4.18	4.59	6.79	-0.06							
6	Neyveli Lignite Corporation, NLC TPS-II STAGE I (3X210MW)	1.13	2.75	0.73	7.64	3.10	2.37	3.10	-0.13							
7	Neyveli Lignite Corporation, NLC TPS-II STAGE 2 (3X210MW)	1.57	2.75	0.81	8.42	3.09	2.60	3.41	-0.48							
8	Neyveli Lignite Corporation, NLC TPS I EXP (3X210MW)	1.21	2.45	1.28	11.73	2.78	3.26	4.53	0.45							
9	Neyveli Lignite Corporation, NLC TPS2 EXP (3X250MW)	2.90	2.63	2.44	10.26	2.94	3.01	5.45	-0.15							
10	NLC TAMILNADU POWER LIMITED (NTPL) (TUTICORIN) (2X300MW)	3.70	4.45	3.25	18.05	3.02	5.45	8.70	-3.03							
11	MAPS (2X200MW)	-	2.59	-	2.27	2.60	0.59	0.59	0.00							
12	Kaiga Unit 1&2, 3&4 (3X200MW)	-	3.49	-	36.79	3.50	12.89	12.89	0.05							
13	NPCIL-Kudankulam Atomic Power Generating Station (KRNPP-UI & U2) (3X1000MW)	-	4.16	-	65.70	4.25	27.92	27.92	0.59							
14	DVC Unit-1 &2 Misa TPS (2X500MW)	3.50	3.15	3.94	23.01	3.51	8.07	12.01	1.26							
15	DVC Unit-1 &2 Koderna TPS (2X500MW)	5.05	3.56	4.09	17.20	3.48	5.98	10.07	-1.10							
16	Kudgi	10.60	5.34	9.30	45.06	5.30	23.89	33.19	-1.47							
17	NNTPS	1.58	2.70	1.72	8.75	2.32	2.03	3.75	-0.19							
18	Talaganga STPS S1		5.81	2.46	12.44	3.82	4.75	7.21	-0.01							
19	Paraka STPS 1		5.81	0.75	9.60	3.56	3.42	4.17	-1.40							
	Total Central Generating Stations	45.73	46.37	46.37	432.21		156.53	202.90	-4.90							
20	C. IPPs															
1	UDUPI POWER CORPORATION LIMITED, UPLC (2x600)	7.28	10.80	7.41	49.60	4.82	23.90	31.31	-29.54							
	Total IPPs	7.28	7.41	7.41	49.60		23.90	31.31	-29.54							
21	D. Other Purchases															
1	KPCL HYDEL STATIONS															
1	SHARAVATHI VALLEY PROJECT, SVP (08x103.5+2x27.5)	-	0.60	-	53.84	1.01	5.44	5.44	2.21							
2	MAHATMA GANDHI HYDRO ELECTRIC POWER HOUSE, MGHE (4x21.6+4x13.2)	-	0.72	-	8.80	0.96	0.85	0.85	0.22							
3	GERUSOPPA, GPH (SHARAVATHI TAIL RACE, STR) (4x60)	-	1.79	-	6.98	2.87	2.00	2.00	0.76							
4	KALI VALLEY PROJECT, KVP (2x50+6x180)	-	0.84	-	29.66	2.88	8.55	8.55	6.05							
5	VARAH VALLEY PROJECT, VVP (8x115+2x4.5)	-	1.76	-	9.06	2.86	2.60	2.60	1.00							
6	ALMATTI DAM POWER HOUSE, ADPH (1x15+5x55)	-	2.31	-	12.41	2.91	3.62	3.62	0.75							
7	BHADRA HYDRO ELECTRIC POWER HOUSE, BHPH (1x2+2x27+10x7.2+1x6)	-	4.90	-	0.75	6.35	0.47	0.47	0.11							
8	KADRA POWER HOUSE, KPH (3x30)	-	2.29	-	2.84	3.98	1.13	1.13	0.48							
9	KODASALLI DAM POWER HOUSE, KDPH (1x40)	-	1.61	-	2.81	2.73	0.77	0.77	0.31							


 Deputy Controller of Accounts
 GST/PT Cell, HESCOM

Sl. No.	Name of the Generating Station	Approved Fuel & Power Purchase Cost			November-2023						Difference in power purchase cost for the month (Rs. in Cr.)	
		Capacity/ Fixed Charges per month (₹1) (Rs. in Cr.)	Variable Charges (Rs./unit)	Capacity/ Fixed Charges for the month (Rs.in Cr.)	Quantum of energy purchased in the month (in MU)	Variable Charges (Rs./unit)	Variable Charges (Rs.in Cr.)	Total Power purchase cost paid for the month (₹2) (Rs.in Cr.)	Difference in power purchase cost for the month (Rs.in Cr.)			
1												
10	GHATAPRAHBA DAM POWER HOUSE_GDPH (2x16)	-	2.50	-	-	-	0.02	0.02	0.02	0.02	0.02	0.02
11	SHIVASAMUDRAM (4x4+6x3) & SHIMSHAPURA (2x8.6) HYDRO STATIONS.	-	1.34	-	8.62	1.54	1.33	1.33	1.33	1.33	1.33	0.17
12	MUNIRABAD POWER HOUSE (2x9+1x10)	-	0.97	-	2.95	1.25	0.37	0.37	0.37	0.37	0.37	0.08
	TOTAL KPCL HYDRO	-		-	138.71		27.15	27.15	27.15	27.15	27.15	12.17
	OTHER HYDRO											
1	PRIVADASHINI/JURALA HYDRO ELECTRIC STATION (6x39)	-	3.78	-	-0.02	-470.74	0.87	0.87	0.87	0.87	0.87	0.88
2	TUNGHADRA DAM POWER HOUSE_TBPH (4x9+4x9)	-	0.47	-	-	-	-	-	-	-	-	-
	TOTAL OTHER HYDRO	-		-	-0.02		0.87	0.87	0.87	0.87	0.87	0.88
	RENEWABLE SOURCES OF ENERGY SOURCES											
1	WIND-IPPS	-	3.93	-	157.60	4.01	63.20	63.20	63.20	63.20	63.20	1.26
2	MINI HYDEL-IPPS	-	3.37	-	2.48	3.40	0.84	0.84	0.84	0.84	0.84	0.01
3	CO-GEN	-	6.47	-	80.71	6.48	52.30	52.30	52.30	52.30	52.30	0.08
4	CAPTIVE/ Wind MOA	-	3.63	-	-	-	-	-	-	-	-	-
5	BIOMASS	-	5.56	-	-	-	-	-	-	-	-	-
6	SOLAR	-	3.90	-	89.52	5.36	48.02	48.02	48.02	48.02	48.02	13.11
7	Solar Existing/ SRTPV	-	10.53	-	1.16	10.82	1.26	1.26	1.26	1.26	1.26	0.03
8	Bundled power (NVVN)	-	6.11	-	21.09	5.23	11.03	11.03	11.03	11.03	11.03	-1.85
9	Bundled power (NSM)	-	14.37	-	0.14	6.00	0.08	0.08	0.08	0.08	0.08	-0.12
	KPCL Innd Solar	-		-	352.70		176.73	176.73	176.73	176.73	176.73	12.52
	TOTAL NCE	-		-								
1	NTPC Bundled Power Cost (NVVN)	-	5.92	-	6.75	4.92	3.32	3.32	3.32	3.32	3.32	-0.68
2	NTPC Bundled Power Cost (NSM)	-	-	-	-	-	0.00	0.00	0.00	0.00	0.00	0.00
3	UI	-	-	-	-	-	1.71	1.71	1.71	1.71	1.71	0.00
4	Purchase of Energy (in HEX / Bilateral, etc)	-	5.81	-	20.95	5.33	11.16	11.16	11.16	11.16	11.16	-1.00
5	Section-11	-	5.81	-	2.85	5.28	65.08	65.08	65.08	65.08	65.08	-3.57
	TOTAL Others	-		-	150.88		81.27	81.27	81.27	81.27	81.27	-3.54
E.	Transmission Charges (Rs. in Cr.)											
a	KPCL Transmission Charges	88.85	-	-	-	-	-	-	-	-	-	88.85
b	PGCIL Transmission Charges	21.34	-	-	-	-	-	-	-	-	-	29.42
	Total Transmission Charges (Rs. in Cr.)	110.20										118.27
F.	Other Costs (Rs.in Cr.)											
1	SLDC	0.45	-	-	-	-	0.45	0.45	0.45	0.45	0.45	-
2	POSOCO CHARGES & PCKL Rev	0.07	-	-	-	-	-	-	-	-	-	-0.07
	Total Other Costs (Rs.in Cr.)	0.51										0.45
G.	Less: Energy Sales (in HEX / Bilateral, etc.) (₹3)											
	Sale of Energy	-	5.81	-	-4.50	2.16	-0.97	-0.97	-0.97	-0.97	-0.97	1.64
	Total	188.78			193.55		509.96	509.96	509.96	509.96	509.96	-4.54
H.	Energy balancing											
1	Energy balancing	188.78	-	-	-	-	-	-	-	-	-	-
	Total	188.78			193.55		509.96	509.96	509.96	509.96	509.96	-4.54
2	Additional Cost allowable as per Annouure											0.76
2	Cost dis-allowable as per Annouure											-
1	Grand Total:	188.78			193.55		509.96	509.96	509.96	509.96	509.96	-3.77
												-2.88
												-0.90

Note: Actual Average Power Purchase Cost for the current month has been considered in Approved Power Purchase Cost / unit for Talangana STPS St1, Farakka STPS I and Section 11.

Accounts Officer
PTC, HESCOM, Hubballi

Accounts Officer
PTC, HESCOM, Hubballi

Accounts Officer
PTC, HESCOM, Hubballi

For M P D & ASSOCIATES
Chartered Accountants
F.R.No. 012705

CA Manoj Prakash Desai
Proprietor
M. No. 222009



Karnataka Power Corporation Limited
 No. 82, Shakti Bhavan, RC Road, Bengaluru - 560001
Bill for Sale of Energy to ESCOMs During DEC-2023

Allocation of share of Sharavathi Valley Project Allocation of share of Kali Valley Project All other Hydro stations of KPLC	Total Bill Amount		BESCOM		MESCOM		CESCORP		HESCOM		GESCOM	
	Transmitted Kwh	Amount Rs	Transmitted Kwh	Amount Rs	Transmitted Kwh	Amount Rs	Transmitted Kwh	Amount Rs	Transmitted Kwh	Amount Rs	Transmitted Kwh	Amount Rs
100.000%	19,99,30,000	16,55,71,491	3,51,47,494	2,91,07,303	2,42,56,507	2,00,87,961	6,79,84,397	5,65,01,095	6,05,45,802	5,01,40,842	1,19,95,800	99,34,289
100.000%	1,09,69,000	90,83,948	19,28,339	15,96,949	13,30,814	11,02,110	37,29,910	30,88,915	33,21,797	27,50,937	6,38,140	5,45,037
100.000%	2,26,57,200	1,98,06,135	2,51,71,250	4,92,16,422	86,24,345	1,68,02,530	1,55,05,535	3,03,85,234	4,53,09,150	8,85,89,559	60,41,220	1,18,11,941
80.00435%	80,00,435	2,83,38,147	20,00,109	1,90,04,524	40,77,705	4,34,939	34,93,939	73,47,769	1,01,86,740	2,14,22,761	13,58,232	28,56,368
77.50176%	77,50,176	2,06,06,666	21,87,544	70,84,537	6,83,277	24,27,304	12,34,827	43,73,851	36,00,196	1,27,52,166	4,80,036	17,00,289
1.9993000%	1,99,93,000	5,15,65,257	49,98,250	1,28,91,314	17,12,500	17,65,064	30,83,830	31,80,536	79,38,840	2,32,04,366	11,89,580	30,93,915
36.24000%	36,24,000	92,90,000	9,06,000	23,24,500	3,10,414	7,96,420	3,59,346	14,35,100	16,30,800	41,84,100	2,17,440	5,57,880
17.90778%	17,90,778	1,90,778	4,47,693	1,53,389	9,52,420	2,76,398	8,03,850	2,35,75,275	1,94,040	1,07,447	31,43,370	9,00,372
5.2389301%	5,23,89,301	1,50,09,530	8,08,500	1,30,97,375	2,77,008	44,87,423	4,99,152	80,86,058	14,53,300	67,54,289	1,94,040	4,00,09,673
1.5009530%	1,50,09,530	37,52,383	37,52,383	37,52,383	37,52,383	12,85,641	4,99,152	80,86,058	14,53,300	67,54,289	1,94,040	4,00,09,673
24.30085%	24,30,085	24,30,085	5,15,460	24,30,085	17,36,398	16,27,518	31,28,832	29,32,687	91,22,400	85,30,385	12,16,320	11,40,051
2.0272000%	2,02,72,000	1,90,000,856	50,68,000	47,50,214	15,19,920	23,87,535	27,38,802	45,02,191	79,83,104	1,25,43,237	10,64,681	16,72,432
1.7744676%	1,77,44,676	2,78,73,860	44,36,169	69,68,465	15,19,920	23,87,535	27,38,802	45,02,191	79,83,104	1,25,43,237	10,64,681	16,72,432
1.80254%	1,80,254	10,90,527	45,064	2,72,632	15,440	93,409	27,821	1,68,317	81,114	4,90,737	10,815	65,432
2.22160%	2,22,160	13,32,960	2,22,160	13,32,960					1,58,400	9,50,400	2,07,375	12,44,250
1.58400%	1,58,400	9,50,400							1,58,400	9,50,400	2,07,375	12,44,250
2.07375%	2,07,375	12,44,250							1,58,400	9,50,400	2,07,375	12,44,250
41,71,25,136	65,20,48,078	8,90,94,139	15,23,26,035	4,31,57,108	6,15,76,829	10,33,73,977	12,21,53,637	15,65,31,232	26,59,87,904	2,51,68,680	4,00,09,673	
100.0000%	100,000,000	73,15,85,803	6,07,76,798	47,13,94,450	88,76,752	6,26,63,259	51,81,750	3,65,79,295	62,18,100	4,38,95,154	1,65,81,600	11,70,53,744
100.0000%	100,000,000	76,81,03,430	7,01,10,000	49,49,24,373	93,19,840	6,57,91,131	54,40,400	3,84,05,172	65,28,480	4,60,86,206	1,74,09,280	12,28,96,549
11.8398000%	11,83,98,000	83,58,01,686	7,62,89,278	53,85,45,473	1,01,41,262	7,15,89,758	59,19,900	4,17,90,084	71,03,880	5,01,48,101	1,89,43,680	13,37,28,270
21.3536000%	21,35,36,000	1,50,74,05,099	13,75,91,067	97,12,90,446	1,82,90,213	12,91,15,276	1,06,76,800	7,53,70,255	1,28,12,160	9,04,44,306	3,41,65,760	24,11,84,816
95.78000%	95,78,000	6,76,20,605	61,72,190	4,35,71,066	8,20,480	57,91,975	4,78,950	33,81,030	5,74,740	40,57,236	15,32,640	1,08,19,297
9.7126000%	9,71,26,000	73,74,04,171	6,25,82,750	47,51,43,428	83,19,230	6,31,61,617	48,56,300	3,68,70,209	58,27,560	4,42,44,250	1,55,40,160	11,79,84,667
22.2296340%	22,22,96,340	1,33,40,88,873	14,22,35,757	85,96,14,829	1,90,40,571	11,42,70,048	1,11,14,817	6,67,04,444	1,33,37,780	8,00,45,332	3,55,67,414	21,34,54,220
23.2721520%	23,27,21,520	1,34,80,67,861	14,99,53,181	86,92,66,480	1,99,33,529	11,55,53,059	1,16,56,076	6,74,53,393	1,39,63,291	8,09,44,072	3,72,35,445	21,56,30,858
36.4824740%	36,48,24,740	2,41,22,77,121	23,50,73,362	1,55,43,41,114	3,12,48,698	20,66,21,185	1,82,41,237	12,06,13,856	2,18,89,484	14,47,36,637	5,83,71,938	38,59,64,339
1,47,09,24,600	9,74,33,54,749	6,27,80,91,639	6,27,80,91,639	12,59,90,575	83,45,57,303	1,35,46,230	48,71,67,738	8,83,53,475	58,46,01,284	23,53,47,933	1,55,89,36,760	
1,88,80,49,736	10,39,54,02,817	1,03,68,78,522	6,43,04,17,694	16,91,47,683	89,61,28,137	61,93,21,375	17,69,30,207	61,93,21,375	24,45,86,707	85,05,89,188	26,05,16,615	1,59,89,46,433
Grand Total (A-B)												

(Signature)
 Deputy Controller of Accounts
 GST/PT Cell, HESCOM

General Manager (E&A) KPLC

BILL OF SUPPLY



Raichur Power Corporation Limited
 (A Joint Venture Company of KPCL & BHEL)
 KPCL New Office Building No 3 Palace Road Bangalore 560001
 PAN: AAECR3375C GST NO: 29AAECR3375C1ZD CIN : U40101KA2009PLC049582
 Telephone/Mobile: 9880298286/8971129123

Bill to		Place of Supply		BOS No	Dated
ESCOMS as per Allocation details enclosed		KARNATAKA		RPCL 09	07.1.2024
Address: As per list enclosed		State Code : 29			
Description of Service	HSN CODE	QTY	Units	RATE	
Generation and Supply of Power (December 2024)	27160000		KWH	Value of Supply (Rs)	
1. Capacity Charges for December 2024	(Details enclosed as Annexure I)			432688564	
2. Variable Charges for December 2024	(Details enclosed as Annexure II)			880277000	
Total				1312965564	
Split ESCOM Wise					
1.BESCOM- 29AAACCB1412G1Z5	BOS NO			(Rs)	
2.MESCOM- 29AADCM7029H1ZA	9A	64.43460%		846004109	
3.CESCOM- 29AAACCC6636P1ZI	9B	8.56540%		112460752	
4.HESCOM- 29AABCH3176JEZZ	9C	5.00000%		65648278	
5.GESCOM- 29AABCG889SR1ZD	9D	6.00000%		78777934	
Total	9E	16.00000%		210074490	
Amount Chargeable (in words)		Certified that the particulars given above are true and correct			
(One Hundred Thirty One Crore Twenty Nine Lakh Sixty Five Thousand Five Hundred Sixty Four only)		For Raichur Power Corporation Limited			
Bank Details for NEFT/RTGS payment: Bank of Baroda Current A/c No 73920200001851 IFSC CODE: BARB0CORBAN (FIFTH Character to be read as zero)		<i>[Signature]</i>			
Terms and conditions: As per PPA and KERC orders					

General Manager (Finance)
 Raichur Power Corporation Ltd.
 # 3, KPCL New Office Building
 Palace Road, Bangalore-560 001

[Signature]
 Deputy Controller of Accounts
GST/PT Cell, HESCOM



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Kavadiquda Main Road, Secunderabad -500080

CIN: L40101DL1975GOI007966

PAN NO.: AAACN0255D

Invoice Summary

Ref: NTPC/COMMERCIAL/ENERGY BILL/01.2024

Copy To:

Send To: HESCOM,
Corporate Office,
Navanagar,
Hubli,
-580025.

Beneficiary : Hubli Electricity Supply Co Limited.

Invoice Date : 04.01.2024 Phone No : 0836-2356413
Last Date of Payment : 03.02.2024 Fax No : 0836-2356413

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
1	FSTPS_1E	01.11.2023	30.11.2023	603242519	10,858.00	2,280,247.00	2,291,105.00
2	FSTPS_1E	01.12.2023	31.12.2023	603260144	201,826,849.00	0.00	201,826,849.00
3	KUDGI_1E	01.04.2021	30.04.2021	603258401	280.00	0.00	280.00
4	KUDGI_1E	01.05.2021	31.05.2021	603258405	276.00	0.00	276.00
5	KUDGI_1E	01.06.2021	30.06.2021	603258409	275.00	0.00	275.00
6	KUDGI_1E	01.07.2021	31.07.2021	603258413	275.00	0.00	275.00
7	KUDGI_1E	01.08.2021	31.08.2021	603258417	269.00	0.00	269.00
8	KUDGI_1E	01.09.2021	30.09.2021	603258421	272.00	0.00	272.00
9	KUDGI_1E	01.10.2021	31.10.2021	603258425	265.00	0.00	265.00
10	KUDGI_1E	01.11.2021	30.11.2021	603258429	279.00	0.00	279.00
11	KUDGI_1E	01.12.2021	31.12.2021	603258433	270.00	0.00	270.00
12	KUDGI_1E	01.01.2022	31.01.2022	603258437	188.00	0.00	188.00
13	KUDGI_1E	01.02.2022	30.02.2022	603258441	25,828.00	0.00	25,828.00
14	KUDGI_1E	01.03.2022	31.03.2022	603258445	24,624.00	0.00	24,624.00
15	KUDGI_1E	01.04.2022	30.04.2022	603258449	18,370.00	0.00	18,370.00
16	KUDGI_1E	01.05.2022	31.05.2022	603258453	488.00	0.00	488.00
17	KUDGI_1E	01.06.2022	30.06.2022	603258457	733.00	0.00	733.00
18	KUDGI_1E	01.07.2022	31.07.2022	603258461	12,215.00	0.00	12,215.00
19	KUDGI_1E	01.08.2022	30.08.2022	603258465	15,267.00	0.00	15,267.00
20	KUDGI_1E	01.09.2022	30.09.2022	603258469	24,842.00	0.00	24,842.00
21	KUDGI_1E	01.10.2022	31.10.2022	603258473	23,901.00	0.00	23,901.00
22	KUDGI_1E	01.11.2022	30.11.2022	603258477	23,461.00	0.00	23,461.00
23	KUDGI_1E	01.12.2022	31.12.2022	603258481	24,051.00	0.00	24,051.00
24	KUDGI_1E	01.01.2023	31.01.2023	603258485	26,165.00	0.00	26,165.00
25	KUDGI_1E	01.02.2023	30.02.2023	603258489	179,278.00	0.00	179,278.00
26	KUDGI_1E	01.03.2023	30.03.2023	603258493	2,160,447.00	0.00	2,160,447.00
27	KUDGI_1E	01.04.2023	31.04.2023	603258497	2,913.00	0.00	2,913.00
28	KUDGI_1E	01.05.2023	30.05.2023	603258501	89,198.00	0.00	89,198.00
29	KUDGI_1E	01.06.2023	30.06.2023	603258505	63,850.00	0.00	63,850.00
30	KUDGI_1E	01.07.2023	30.07.2023	603258509	367,713,088.00	0.00	367,713,088.00

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers,
Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN00171313; SWIFT CODE : SBININBB824;
BRANCH CODE :171313.

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
31	RSTPS_1D	01.03.2016	31.03.2016	603251980	542,214.00	0.00	542,214.00
32	RSTPS_1D	01.03.2017	31.03.2017	603251982	1,962,837.00	0.00	1,962,837.00
33	RSTPS_1D	01.03.2018	31.03.2018	603251984	961,915.00	0.00	961,915.00
34	RSTPS_1D	01.03.2019	31.03.2019	603251986	729,441.00	0.00	729,441.00
35	RSTPS_1E	01.04.2021	30.04.2021	603258402	93.00	0.00	93.00
36	RSTPS_1E	01.05.2021	31.05.2021	603258406	98.00	0.00	98.00
37	RSTPS_1E	01.06.2021	30.06.2021	603258410	98.00	0.00	98.00
38	RSTPS_1E	01.07.2021	31.07.2021	603258414	93.00	0.00	93.00
39	RSTPS_1E	01.08.2021	31.08.2021	603258418	91.00	0.00	91.00
40	RSTPS_1E	01.09.2021	30.09.2021	603258422	92.00	0.00	92.00
41	RSTPS_1E	01.10.2021	31.10.2021	603258426	90.00	0.00	90.00
42	RSTPS_1E	01.11.2021	30.11.2021	603258430	90.00	0.00	90.00
43	RSTPS_1E	01.12.2021	31.12.2021	603258434	89.00	0.00	89.00
44	RSTPS_1E	01.01.2022	31.01.2022	603258438	63.00	0.00	63.00
45	RSTPS_1E	01.02.2022	30.02.2022	603258442	8,685.00	0.00	8,685.00
46	RSTPS_1E	01.03.2022	31.03.2022	603258446	8,545.00	0.00	8,545.00
47	RSTPS_1E	01.04.2022	30.04.2022	603258450	8,016.00	0.00	8,016.00
48	RSTPS_1E	01.05.2022	31.05.2022	603258454	7,411.00	0.00	7,411.00
49	RSTPS_1E	01.06.2022	30.06.2022	603258458	7,892.00	0.00	7,892.00
50	RSTPS_1E	01.07.2022	30.07.2022	603258462	7,978.00	0.00	7,978.00
51	RSTPS_1E	01.08.2022	31.08.2022	603258466	7,980.00	0.00	7,980.00
52	RSTPS_1E	01.09.2022	30.09.2022	603258470	7,529.00	0.00	7,529.00
53	RSTPS_1E	01.10.2022	30.10.2022	603258474	7,760.00	0.00	7,760.00
54	RSTPS_1E	01.11.2022	31.11.2022	603258478	7,973.00	0.00	7,973.00
55	RSTPS_1E	01.12.2022	28.02.2023	603258482	7,320.00	0.00	7,320.00
56	RSTPS_1E	01.03.2023	31.03.2023	603258486	10,169.00	0.00	10,169.00
57	RSTPS_1E	01.04.2023	30.04.2023	603251464	1,725.00	0.00	1,725.00
58	RSTPS_1E	01.05.2023	31.05.2023	603251468	1,754.00	0.00	1,754.00
59	RSTPS_1E	01.06.2023	30.06.2023	603251472	1,548.00	0.00	1,548.00
60	RSTPS_1E	01.07.2023	30.07.2023	603244213	85,551.00	0.00	85,551.00
61	RSTPS_1E	01.11.2023	30.11.2023	603255679	62,621.00	0.00	62,621.00
62	RSTPS_1E	01.12.2023	31.12.2023	603260140	277,650,404.00	0.00	277,650,404.00
63	RSTPS_3E	01.04.2021	30.04.2021	603258403	23.00	0.00	23.00
64	RSTPS_3E	01.05.2021	31.05.2021	603258407	24.00	0.00	24.00
65	RSTPS_3E	01.06.2021	30.06.2021	603258411	24.00	0.00	24.00
66	RSTPS_3E	01.07.2021	31.07.2021	603258415	23.00	0.00	23.00
67	RSTPS_3E	01.08.2021	31.08.2021	603258419	23.00	0.00	23.00
68	RSTPS_3E	01.09.2021	30.09.2021	603258423	23.00	0.00	23.00
69	RSTPS_3E	01.10.2021	31.10.2021	603258427	23.00	0.00	23.00
70	RSTPS_3E	01.11.2021	30.11.2021	603258431	22.00	0.00	22.00
71	RSTPS_3E	01.12.2021	31.12.2021	603258435	22.00	0.00	22.00
72	RSTPS_3E	01.01.2022	31.01.2022	603258439	16.00	0.00	16.00
73	RSTPS_3E	01.02.2022	30.02.2022	603258443	2,186.00	0.00	2,186.00
74	RSTPS_3E	01.03.2022	31.03.2022	603258447	2,150.00	0.00	2,150.00
75	RSTPS_3E	01.04.2022	30.04.2022	603258451	2,027.00	0.00	2,027.00
76	RSTPS_3E	01.05.2022	31.05.2022	603258455	2,024.00	0.00	2,024.00
77	RSTPS_3E	01.06.2022	30.06.2022	603258459	2,069.00	0.00	2,069.00
78	RSTPS_3E	01.07.2022	31.07.2022	603258463	2,009.00	0.00	2,009.00
79	RSTPS_3E	01.08.2022	30.08.2022	603258467	1,977.00	0.00	1,977.00

(Signature)
Deputy Controller of Accounts
GST/PT Cell, HESCOM

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
80	RSTPS_3E	01.11.2022	30.11.2022	603258471	2,018.00	0.00	2,018.00
81	RSTPS_3E	01.12.2022	31.12.2022	603258475	1,996.00	0.00	1,996.00
82	RSTPS_3E	01.01.2023	31.01.2023	603258479	2,156.00	0.00	2,156.00
83	RSTPS_3E	01.02.2023	28.02.2023	603258483	1,847.00	0.00	1,847.00
84	RSTPS_3E	01.03.2023	31.03.2023	603258487	2,548.00	0.00	2,548.00
85	RSTPS_3E	01.04.2023	30.04.2023	603251465	877.00	0.00	877.00
86	RSTPS_3E	01.05.2023	31.05.2023	603251469	755.00	0.00	755.00
87	RSTPS_3E	01.06.2023	30.06.2023	603251473	517.00	0.00	517.00
88	RSTPS_3E	01.09.2023	30.09.2023	603244214	35,655.00	0.00	35,655.00
89	RSTPS_3E	01.11.2023	30.11.2023	603255660	15,846.00	0.00	15,846.00
90	RSTPS_3E	01.12.2023	31.12.2023	603260141	64,251,192.00	0.00	64,251,192.00
91	SMTPS_2E	01.04.2021	30.04.2021	603258400	40.00	0.00	40.00
92	SMTPS_2E	01.05.2021	31.05.2021	603258399	41.00	0.00	41.00
93	SMTPS_2E	01.06.2021	30.06.2021	603258398	41.00	0.00	41.00
94	SMTPS_2E	01.07.2021	31.07.2021	603258397	40.00	0.00	40.00
95	SMTPS_2E	01.08.2021	31.08.2021	603258396	39.00	0.00	39.00
96	SMTPS_2E	01.09.2021	30.09.2021	603258395	39.00	0.00	39.00
97	SMTPS_2E	01.10.2021	31.10.2021	603258394	39.00	0.00	39.00
98	SMTPS_2E	01.11.2021	30.11.2021	603258393	40.00	0.00	40.00
99	SMTPS_2E	01.12.2021	31.12.2021	603258392	39.00	0.00	39.00
100	SMTPS_2E	01.01.2022	31.01.2022	603258391	27.00	0.00	27.00
101	SMTPS_2E	01.04.2022	30.04.2022	603258390	3,775.00	0.00	3,775.00
102	SMTPS_2E	01.05.2022	31.05.2022	603258389	3,598.00	0.00	3,598.00
103	SMTPS_2E	01.06.2022	30.06.2022	603258388	3,536.00	0.00	3,536.00
104	SMTPS_2E	01.07.2022	31.07.2022	603258387	3,591.00	0.00	3,591.00
105	SMTPS_2E	01.08.2022	31.08.2022	603258386	3,646.00	0.00	3,646.00
106	SMTPS_2E	01.09.2022	30.09.2022	603258385	3,673.00	0.00	3,673.00
107	SMTPS_2E	01.10.2022	31.10.2022	603258384	3,639.00	0.00	3,639.00
108	SMTPS_2E	01.11.2022	30.11.2022	603258383	3,664.00	0.00	3,664.00
109	SMTPS_2E	01.12.2022	31.12.2022	603258382	3,579.00	0.00	3,579.00
110	SMTPS_2E	01.01.2023	31.01.2023	603258381	3,578.00	0.00	3,578.00
111	SMTPS_2E	01.02.2023	28.02.2023	603258380	3,669.00	0.00	3,669.00
112	SMTPS_2E	01.03.2023	31.03.2023	603258379	4,084.00	0.00	4,084.00
113	SMTPS_2E	01.04.2023	30.04.2023	603251462	608.00	0.00	608.00
114	SMTPS_2E	01.05.2023	31.05.2023	603251461	281.00	0.00	281.00
115	SMTPS_2E	01.06.2023	30.06.2023	603251460	3,717.00	0.00	3,717.00
116	SMTPS_2E	01.09.2023	30.09.2023	603244211	51,692.00	0.00	51,692.00
117	SMTPS_2E	01.11.2023	30.11.2023	603242517	0.00	3,362,541.00	3,362,541.00
118	SMTPS_2E	01.12.2023	30.12.2023	603255677	26,490.00	0.00	26,490.00
119	SMTPS_2E	01.12.2023	31.12.2023	603260138	151,463,916.00	0.00	151,463,916.00
120	TLSTPS_1E	01.11.2023	30.11.2023	603255682	7,854.00	0.00	7,854.00
121	TLSTPS_1E	01.12.2023	31.12.2023	603260143	32,432,700.00	0.00	32,432,700.00
122	TSSTPS_2D	01.03.2016	31.03.2016	603251981	9,855.00	0.00	9,855.00
123	TSSTPS_2D	01.03.2017	31.03.2017	603251983	868,948.00	0.00	868,948.00
124	TSSTPS_2D	01.03.2018	31.03.2018	603251985	1,079,590.00	0.00	1,079,590.00
125	TSSTPS_2D	01.03.2019	31.03.2019	603251987	1,090,804.00	0.00	1,090,804.00
126	TSSTPS_2E	01.04.2021	30.04.2021	603258404	79.00	0.00	79.00
127	TSSTPS_2E	01.05.2021	31.05.2021	603258408	81.00	0.00	81.00
128	TSSTPS_2E	01.06.2021	30.06.2021	603258412	79.00	0.00	79.00

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
129	TSSTPS_2E	01.07.2021	31.07.2021	603258416	78.00	0.00	78.00
130	TSSTPS_2E	01.08.2021	31.08.2021	603258420	78.00	0.00	78.00
131	TSSTPS_2E	01.09.2021	30.09.2021	603258424	78.00	0.00	78.00
132	TSSTPS_2E	01.10.2021	31.10.2021	603258428	77.00	0.00	77.00
133	TSSTPS_2E	01.11.2021	30.11.2021	603258432	78.00	0.00	78.00
134	TSSTPS_2E	01.12.2021	31.12.2021	603258436	78.00	0.00	78.00
135	TSSTPS_2E	01.01.2022	31.01.2022	603258440	54.00	0.00	54.00
136	TSSTPS_2E	01.04.2022	30.04.2022	603258444	7,455.00	0.00	7,455.00
137	TSSTPS_2E	01.05.2022	31.05.2022	603258448	7,347.00	0.00	7,347.00
138	TSSTPS_2E	01.06.2022	30.06.2022	603258452	7,042.00	0.00	7,042.00
139	TSSTPS_2E	01.07.2022	31.07.2022	603258456	6,769.00	0.00	6,769.00
140	TSSTPS_2E	01.08.2022	31.08.2022	603258460	7,139.00	0.00	7,139.00
141	TSSTPS_2E	01.09.2022	30.09.2022	603258464	7,149.00	0.00	7,149.00
142	TSSTPS_2E	01.10.2022	31.10.2022	603258468	7,183.00	0.00	7,183.00
143	TSSTPS_2E	01.11.2022	30.11.2022	603258472	7,280.00	0.00	7,280.00
144	TSSTPS_2E	01.12.2022	31.12.2022	603258476	6,856.00	0.00	6,856.00
145	TSSTPS_2E	01.01.2023	31.01.2023	603258480	6,638.00	0.00	6,638.00
146	TSSTPS_2E	01.02.2023	28.02.2023	603258484	6,609.00	0.00	6,609.00
147	TSSTPS_2E	01.03.2023	31.03.2023	603258488	7,281.00	0.00	7,281.00
148	TSSTPS_2E	01.04.2023	30.04.2023	603251466	15.00	0.00	15.00
149	TSSTPS_2E	01.05.2023	31.05.2023	603251470	96.00	0.00	96.00
150	TSSTPS_2E	01.06.2023	30.06.2023	603251474	7.00	0.00	7.00
151	TSSTPS_2E	01.09.2023	30.09.2023	603244215	12,574.00	0.00	12,574.00
152	TSSTPS_2E	01.11.2023	30.11.2023	603242518	0.00	7,231,305.00	7,231,305.00
153	TSSTPS_2E	01.11.2023	30.11.2023	603255681	1,964,510.00	0.00	1,964,510.00
154	TSSTPS_2E	01.12.2023	31.12.2023	603260142	121,685,022.00	0.00	121,685,022.00
			Total (Rs.)		1,224,295,898.00	12,874,093.00	1,237,169,991.00

LPSC

Net Amount Payable

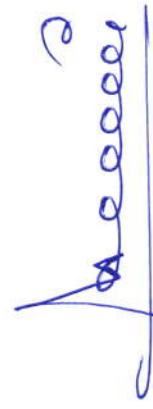
41,200.00
1,237,211,191.00

Rupees (In Words) : One Hundred Twenty-Three Crore Seventy-Two Lakh Eleven Thousand One Hundred Ninety-One Only

INTEREST TOWARDS KUDGI COMPENSATION FOR FY17-18 CLAIMED.

E. & O.E.

For & on behalf of NTPC Limited


Deputy Controller of Accounts
GST/PT Cell, HESCOM



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Kavadiguda Main Road, Secunderabad -500080



CIN: L40101DL1975GOI007966

Summary Bill of Energy Supplied under NSM Phase-II, Batch-II, Tranche-I

Ref: NTPC/COMMERCIAL/ENERGY BILL/12 2023

Copy To:

Send To: HESCOM,
Corporate Office,
Navanagar,
Hubli,
-580025.

Beneficiary : NSM2-Hubli Electricity Supply Co Limited.

Invoice Date : 29.12.2023 Phone No :

Last Date of Payment : 28.01.2024 Fax No :

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
1	AKSKA_1N	01.11.2023	30.11.2023	603253772	840,313.00	0.00	840,313.00
2	AKSKA_1N	01.12.2023	31.12.2023	603253760	7,440,276.00	0.00	7,440,276.00
3	ARSKA_1N	01.11.2023	30.11.2023	603253773	849,047.00	0.00	849,047.00
4	ARSKA_1N	01.12.2023	31.12.2023	603253761	7,440,276.00	0.00	7,440,276.00
5	FF1KA_1N	01.11.2023	30.11.2023	603253774	1,364,571.00	0.00	1,364,571.00
6	FF1KA_1N	01.12.2023	31.12.2023	603253762	7,440,276.00	0.00	7,440,276.00
7	FF2KA_1N	01.11.2023	30.11.2023	603253775	1,364,571.00	0.00	1,364,571.00
8	FF2KA_1N	01.12.2023	31.12.2023	603253763	7,440,276.00	0.00	7,440,276.00
9	GSTPS_1E	01.11.2023	30.11.2023	603253537	0.00	0.00	0.00
10	KGNST_1E	01.11.2023	30.11.2023	603253550	0.00	0.00	0.00
11	KSTPS_1E	01.11.2023	30.11.2023	603253549	0.00	0.00	0.00
12	KSTPS_3E	01.11.2023	30.11.2023	603253539	0.00	0.00	0.00
13	LARA_1E	01.11.2023	30.11.2023	603253541	0.00	0.00	0.00
14	MSTPS_1E	01.11.2023	30.11.2023	603253546	0.00	0.00	0.00
15	MSTPS_2E	01.11.2023	30.11.2023	603253548	0.00	0.00	0.00
16	PP1KA_1N	01.11.2023	30.11.2023	603253771	943,090.00	0.00	943,090.00
17	PP1KA_1N	01.12.2023	31.12.2023	603253759	7,547,440.00	0.00	7,547,440.00
18	PP2KA_1N	01.11.2023	30.11.2023	603253776	929,699.00	0.00	929,699.00
19	PP2KA_1N	01.12.2023	31.12.2023	603253764	7,440,276.00	0.00	7,440,276.00
20	PP3KA_1N	01.11.2023	30.11.2023	603253777	929,699.00	0.00	929,699.00
21	PP3KA_1N	01.12.2023	31.12.2023	603253765	7,440,276.00	0.00	7,440,276.00
22	RW1KA_1N	01.11.2023	30.11.2023	603253780	1,228,633.00	0.00	1,228,633.00
23	RW1KA_1N	01.12.2023	31.12.2023	603253768	7,455,585.00	0.00	7,455,585.00
24	SLTPS_1E	01.11.2023	30.11.2023	603253545	0.00	0.00	0.00
25	SPTPS_1E	01.11.2023	30.11.2023	603253540	0.00	0.00	0.00
26	SPTPS_2E	01.11.2023	30.11.2023	603253551	0.00	0.00	0.00
27	TP1KA_1N	01.11.2023	30.11.2023	603253770	2,007,041.00	0.00	2,007,041.00
28	TP1KA_1N	01.12.2023	31.12.2023	603253758	7,516,822.00	0.00	7,516,822.00
29	TP2KA_1N	01.11.2023	30.11.2023	603253778	2,127,504.00	0.00	2,127,504.00
30	TP2KA_1N	01.12.2023	31.12.2023	603253766	7,440,276.00	0.00	7,440,276.00

Bank Details: Current Account No. 36645991263, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
31	TP3KA_1N	01.11.2023	30.11.2023	603253779	2,127,504.00	0.00	2,127,504.00
32	TP3KA_1N	01.12.2023	31.12.2023	603253767	7,440,276.00	0.00	7,440,276.00
33	VSTPS_1E	01.11.2023	30.11.2023	603235542	0.00	0.00	0.00
34	VSTPS_2E	01.11.2023	30.11.2023	603235543	0.00	0.00	0.00
35	VSTPS_3D	01.03.2018	31.03.2018	603215415	20,885.00	0.00	20,885.00
36	VSTPS_3E	01.11.2023	30.11.2023	603235544	0.00	0.00	0.00
37	VSTPS_4E	01.11.2023	30.11.2023	603235547	0.00	0.00	0.00
38	VSTPS_5E	01.11.2023	30.11.2023	603235538	0.00	0.00	0.00
39	Y11KA_1N	01.11.2023	30.11.2023	603253781	1,378,588.00	0.00	1,378,588.00
40	Y11KA_1N	01.12.2023	31.12.2023	603253769	7,424,966.00	0.00	7,424,966.00
			Total (Rs.)		73,397,646.00	0.00	73,397,646.00

Rupees (In Words) : Seven Crore Thirty-Three Lakh Ninety-Seven Thousand Six Hundred Forty-Six Only

E. & O.E.

For & on behalf of NTPC Limited

Deputy Controller of Accounts
GST/PT Cell, HESCOM



Vellivoyal Chavadi
Kuruvimedu - 600103

एन सी सी लिमिटेड
NTPC Limited

CIN: U40108DL2003PLC120487

Invoice Summary

PAN NO.: AAABCN9916C

Ref: NTPC/COMMERCIAL/ENERGY BILL/01 2024

Send To: Navanagar,
HUBLI,
-580025.

Copy To:

Beneficiary : HESCOM The Financial Advisor.

Invoice Date : 05.01.2024

Last Date of Payment : 04.02.2024

Phone No :

Fax No :

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
1	NTECL_1E	01.09.2023	30.09.2023	600017826	15,346.00-	0.00	15,346.00-
2	NTECL_1E	01.10.2023	31.10.2023	600017827	2,637,842.00-	0.00	2,637,842.00-
3	NTECL_1E	01.11.2023	30.11.2023	600017828	1,469,034.00-	0.00	1,469,034.00-
4	NTECL_1E	01.12.2023	31.12.2023	600017830	47,875,402.00	0.00	47,875,402.00
Total (Rs.)					43,753,180.00	0.00	43,753,180.00

LPSC

Net Amount Payable

11,642.00

43,764,822.00

Rupees (In Words): Four Crore Thirty-Seven Lakh Sixty-Four Thousand Eight Hundred Twenty-Two Only

The payment for this bill may be made through RTGS/ e#payment/LC to the account given below. Account Name NTPC TAMILNADU ENERGY COMPANY LTD Account Number 510341000000563 IFSC CODE UBIN0905771 MICR CODE : 600026144 Bank/ Branch Name : UNION BANK NUNGAMBAKKAM

E. & O.E.

For & on behalf of NTECL

The payment for this bill may be made through RTGS/ e#payment/LC to the account given below. Account Name NTPC TAMILNADU ENERGY COMPANY LTD Account Number 510341000000563 IFSC CODE UBIN0905771 MICR CODE : 600026144 Bank/ Branch Name : UNION BANK NUNGAMBAKKAM

 एनएससी इंडिया लिमिटेड (भारत सरकार का "नवरत्न" उद्यम) नं. 135, परियार ई.वी.आर. हाई वेज, चिन्नै, तमिऴनाडु, चेन्नई - 600 010 सीआइएन: U40108DL2003PLC120487 पी.ए.एन. : AAABCN1121C ; जी.एस.टी.एन. : 39AAACH1121C1Z6	NLC India Limited ("NAV RATNA" - Government of India Enterprise) No. 135, Periyar E.V.R. High Road, Kilpaik, Chennai - 600 010 CIN: U93090TN1956G010003507; PAN: AAACN1121C ; GSTIN: 33AAACH1121C1Z6
वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT दूरभाष/Phone : 044-28364615, फ़ैक्स/Fax 044-28364619 ; वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in	

BILL OF SUPPLY - DEC - 2023 (Provisional)

IRN No. :
Ack. No. :
Invoice No. : 0901000689
Invoice Date : 04.01.2024
Ack Date :
Customer Code : 20000007
Invoice Unit : TPS-II Stage-I

To
HUBLI ELECTRICITY SUPPLY COMPANY LTD
EUREKHA JUNCTION, II FLOOR,
P.B ROAD, NAVANAGAR
HUBLI, Karnataka, 580025
Customer GST No. 29AABCH3176JEZ Customer State Code: 29
Description of Goods/Services: Electrical energy (HSN - 27160000)
Period: 01.12.2023 to 31.12.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	3.204	9568244	31,938,255.06
Capacity Charges	Rupees			8,130,857.00
SRLDC Fees	Rupees			19,877.00
Diff. in EC - NOV 2023	Rupees			-53,503.00
Provisional PLJ Bill for FY 2022-2023	Rupees			31,000.00
Trading Gain/Shareing	Rupees			-56,296.00
Total Invoice Amount (Rounded Off):				40,010,190.00

Accounting Document Number: 2357003999

Am. in words: Four Crore Ten Thousand One Hundred Ninety Rupees Only

E & O.E

The Capacity and Energy Charges are claimed as per CERC order Dated 10.03.2023

The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month. The above figures in kWh is as indicated in the website of SRPC as per provisional REA. Rebate applicable as per NLCIL Graded Rebate Scheme.

Signature

Name of Signatory M.K SURESHBABU

Designation/Status DGM/COMMERCIAL

Deputy Controller of Accounts
GST/PT Cell, HESCOM

 <p>एनएलसी इंडिया लिमिटेड (भारत सरकार का "नवरत्न" 3दयम) नं.135, परियार ई.वी.आर. हाई सेड, किलपाक, चेन्नई - 600010</p> <p>सीजीईएन: L93090TN1956601003507; पी.ए.एन: AAACN1121C; जो.ए.सी.एन: 33AAACN1121C1ZG</p>	<p>NLC India Limited (NAV RATNA) - Government of India Enterprise No. 135, Periyar E.V.R. High Road, Kilpauk, Chennai - 600 010</p> <p>CIN: L93090TN1956601003507; PAN: AAACN1121C; GSTN: 33AAACN1121C1ZG</p>
<p>वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT</p> <p>दूरभाष/Phone : 044-28364615, फैक्स/Fax : 044-28364619; वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in</p>	

BILL OF SUPPLY - DEC - 2023 (Provisional)

IRN No. :
Ack No. :
Invoice No. : 0901100680
Invoice Date : 04.01.2024

Ack Date :
Customer Code : 20000007
Invoice Unit : TFS-II Stage II

To
HUBLI ELECTRICITY SUPPLY COMPANY LTD
EUREKHA JUNCTION, II FLOOR,
P B ROAD, NAVANAGAR
HUBLI, Karnataka 580025
Customer GST No: 29AABCH3176IEZZ Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.12.2023 to 31.12.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./KWh	3.204	8893066	28,493,363.00
Capacity Charges	Rupees			7,505,512.00
SRLDC Fees	Rupees			26,830.00
Diff. in EC - NOV 2023	Rupees			-58,954.00
SRLDC Fees and Charges	Rupees			41,632.00
Provisional PLI Bill for FY 2022-2023				
Trading GainSharing	Rupees			-54,431.00
Total Invoice Amount (Rounded Off):				35,953,952.00

Accounting Document Number: 2357004015
Amt. in words: Three Crore Fifty Nine Lakh Fifty Three Thousand Nine Hundred Fifty Two Rupees Only
E & O E
The Capacity and Energy Charges are claimed as per CERC order Dated 10.03.2023
The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.
The above figures in kWh is as indicated in the website of SRPC as per provisional REA.
Rebate applicable as per NLCIL Graded Rebate Scheme.

Signature
Name of Signatory M.K.SURESHBABU
Designation/Status DGM/COMMERCIAL

 <p>एनएलसी इंडिया लिमिटेड (भारत सरकार का "नवरत्न" 3दयम) नं.135, परियार ई.वी.आर. हाई सेड, किलपाक, चेन्नई - 600010</p> <p>सीजीईएन: L93090TN1956601003507; पी.ए.एन: AAACN1121C; जो.ए.सी.एन: 33AAACN1121C1ZG</p>	<p>NLC India Limited (NAV RATNA) - Government of India Enterprise No. 135, Periyar E.V.R. High Road, Kilpauk, Chennai - 600 010</p> <p>CIN: L93090TN1956601003507; PAN: AAACN1121C; GSTN: 33AAACN1121C1ZG</p>
<p>वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT</p> <p>दूरभाष/Phone : 044-28364615, फैक्स/Fax : 044-28364619; वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in</p>	

BILL OF SUPPLY - DEC - 2023 (Provisional)

IRN No. :
Ack No. :
Invoice No. : 0901200565
Invoice Date : 04.01.2024

Ack Date :
Customer Code : 20000007
Invoice Unit : TFS-IEXP

To
HUBLI ELECTRICITY SUPPLY COMPANY LTD
EUREKHA JUNCTION, II FLOOR,
P B ROAD, NAVANAGAR
HUBLI, Karnataka 580025
Customer GST No: 29AABCH3176IEZZ Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.12.2023 to 31.12.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./KWh	2.852	9877875	28,171,701.00
Capacity Charges	Rupees			9,571,915.00
SRLDC Fees	Rupees			16,115.00
Diff. in EC - NOV 2023	Rupees			-129,071.00
Difference in REA	Rupees			-2.00
SRLDC Fees and Charges	Rupees			24,135.00
Provisional PLI Bill for FY 2022-2023				
Trading GainSharing	Rupees			-172,898.00
Total Invoice Amount (Rounded Off):				37,481,895.00

Accounting Document Number: 2357003983
Amt. in words: Three Crore Seventy Four Lakh Eighty One Thousand Eight Hundred Ninety Five Rupees Only
E & O E
The Capacity and Energy Charges are claimed as per CERC order Dated 23.12.2022
The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.
The above figures in kWh is as indicated in the website of SRPC as per provisional REA.
Rebate applicable as per NLCIL Graded Rebate Scheme.

Signature
Name of Signatory M.K.SURESHBABU
Designation/Status DGM/COMMERCIAL


Deputy Controller of Accounts
GST/PT Cell, HESCOM

 एनएलसी इंडिया लिमिटेड (भारत सरकार का "नवरत्न" उद्यम) नं.135, पेरियार ई.वी.आर. हाई वेड, किलपाक, चेन्नई - 600010 सीआईएन: L93090TN1956G0I003507; पी.एन. : AAACN1121C ; जी.एस.टी.एन. : 33AAACN1121C1ZG	NLC India Limited ("NAV RATNA" - Government of India Enterprise) No. 135, Periyar E.V.R. High Road, Kilpaik, Chennai - 600 010 CIN: L93090TN1956G0I003507; PAN: AAACN1121C ; GSTIN: 33AAACN1121C1ZG
वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT	
दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 ; वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in	

BILL OF SUPPLY - DEC - 2023 (Provisional)

IRN No. :
 Ack No. :
 Invoice No. : 0901300510
 Invoice Date : 04.01.2024
 Ack Date :
 Customer Code : 20000007
 Invoice Unit : TPS-IIExp

To
 HUBLI ELECTRICITY SUPPLY COMPANY LTD
 EUREKHA JUNCTION, II FLOOR,
 P.B ROAD, NAVANAGAR
 HUBLI, Karnataka 580025
 Customer GST No: 29AABCH3176IEZZ Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)
 Period: 01.12.2023 to 31.12.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	3.021	6868791	20,730,619.00
Capacity Charges	Rupees			14,158,254.00
SRLDC Fees	Rupees			19,247.00
Diff. in EC - NOV 2023	Rupees			-61,567.00
SRLDC Fees and Charges Provisional PLI Bill for FY 2022-2023	Rupees			28,712.00
Trading GainSharing	Rupees			-64,000.00
Total Invoice Amount (Rounded Off):				34,831,265.00

Accounting Document Number: 2357003954
 Amt. in words: Three Crore Forty Eight Lakh Thirty One Thousand Two Hundred Sixty Five Rupees Only
 E & O E
 The Capacity and Energy Charges are claimed as per CERC order Dated 03.11.2022
 The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.
 The above figures in kWh is as indicated in the website of SRPC as per provisional REA.
 Rebate applicable as per NLCIL Graded Rebate Scheme.

Signature
 Name of Signatory M.K.SURESHBABU
 Designation/Status DGM/COMMERCIAL

 एनएलसी इंडिया लिमिटेड (भारत सरकार का "नवरत्न" उद्यम) नं.135, पेरियार ई.वी.आर. हाई वेड, किलपाक, चेन्नई - 600010 सीआईएन: L93090TN1956G0I003507; पी.एन. : AAACN1121C ; जी.एस.टी.एन. : 33AAACN1121C1ZG	NLC India Limited ("NAV RATNA" - Government of India Enterprise) No. 135, Periyar E.V.R. High Road, Kilpaik, Chennai - 600 010 CIN: L93090TN1956G0I003507; PAN: AAACN1121C ; GSTIN: 33AAACN1121C1ZG
वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT	
दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 ; वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in	

BILL OF SUPPLY - DEC - 2023 (Provisional)

IRN No. :
 Ack No. :
 Invoice No. : 0901400512
 Invoice Date : 04.01.2024
 Ack Date :
 Customer Code : 20000007
 Invoice Unit : NNTPS

To
 HUBLI ELECTRICITY SUPPLY COMPANY LTD
 EUREKHA JUNCTION, II FLOOR,
 P.B ROAD, NAVANAGAR
 HUBLI, Karnataka 580025
 Customer GST No: 29AABCH3176IEZZ Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)
 Period: 01.12.2023 to 31.12.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	2.588	10782868	27,906,062.00
Capacity Charges	Rupees			18,822,260.00
SRLDC Fees	Rupees			10,020.00
Diff. in EC - NOV 2023	Rupees			358,722.00
SRLDC Fees and Charges Provisional PLI Bill for FY 2022-2023	Rupees			-972.00
Trading GainSharing	Rupees			16,654.00
Total Invoice Amount (Rounded Off):				46,823,320.00

Accounting Document Number: 2357003970
 Amt. in words: Four Crore Sixty Eight Lakh Twenty Three Thousand Three Hundred Twenty Rupees Only
 E & O E
 The Capacity and Energy Charges are claimed as per NLCIL Petition Dated 29-07-2017
 The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.
 The above figures in kWh is as indicated in the website of SRPC as per provisional REA.
 Rebate applicable as per NLCIL Graded Rebate Scheme.

Signature
 Name of Signatory M.K.SURESHBABU
 Designation/Status DGM/COMMERCIAL

Deputy Controller of Accounts
 GST/PT Cell, HESCOM



DAMODAR VALLEY CORPORATION

दामोदर घाटी निगम

Commercial Department/DVC Towers, VIP Road, Kolkata-700054
PHONE - 033-23557931, FAX - 033-23552129, E-Mail Id - discombillingdvc2@gmail.com
PROVISIONAL MONTHLY BILL DETAIL FOR THE MONTH OF DECEMBER 2023 (LOW DEMAND SEASON)

Bill No.	KTPS_U-1,2/HESCOML/TOA1/20203		
Beneficiary	Hubli Electricity Supply Company Ltd.		
SLDC Document No.	01.01.2024	Peak Period	1000
PPA Reference No.	Dated 04.03.2014	Off Peak Period	1000
COD	U # 1: 18.07.2013, U # 2: 14.06.2014		
CERC Order Ref:	CERC Order dt. 20.07.23 for KTPS#1&2 for period 2019-24.		
Bill Date	01/01/2024	Station	KTPS_U-1-2
NAPL	85	NDM	31
NAPAF	85		

Sl.No.	Details	Peak Period	Off Peak Period
1.	Installed Capacity (in MW)	1000	1000
2.	Normative Auxiliary Energy Consumption as per CERC (in %)	5.75	5.75
3.	Ex-Bus Normative Capacity at 100% availability (in MW)	942.5	942.5
4.	Actualised Capacity Charge (Fixed Cost/AFC) (in Rs.)	11340380000	11340380000
5.	Declared Capacity (DC) up to previous month (ex-bus MWH) : As	471934.19	2376438.2
6.	Declared Capacity (DC) of the current month (ex-bus MWH) : As	94586.25	478761.25
7.	Cumulative Declared Capacity (DC) up to current month (ex-bus MWH)	566520.44	2855199.45
8.	No. of days up to the previous month	153	153
9.	No. of days up to the current month	184	184
10.	Average Declared Capacity (DC) up to the month (ex-bus MW)	769.73	775.87
11.	Plant Availability Factor achieved up to the end of the current month (in %)	81.669	82.32
12.	Capacity Charge claimed up to the previous months (in Rs.)	9096544791	3664454791
13.	Capacity Charge claimed in the current month (in Rs.)	179942924	728675005
14.	% entitlement of Beneficiary (20.8011% of 25%)	5.150275	5.150275
15.	Monthly Capacity Charge payable by the beneficiary (in Rs.)	9267555	37528767

B. ENERGY CHARGE	
Provisional Rate of Energy Charge for the Month of DECEMBER, 2023	
GHR (Kcal/Kwh)	2374.1
CVSF (Kcal/Litre)	10433.25
LPPF (Rs/MT)	4536.93
Auxiliary Energy Consumption (in %):	5.75
ECR = ((GHR * (SFC*CVSF)/LPPF(CVPPF)+(SFC*LPSF(I))*100/(100-AUX))	
Scheduled Energy (Kwh)	28265321
ECR* (Rs./Kwh)	3.216
Energy Charge (in Rs.)	94120493
C. Ash Evacuation Expenses Payable (in Rs.)	513877
Total Amount (in Rs.)	141430687

IN WORDS:
Fourteen Crore Fourteen Lakh Thirty Thousand Six Hundred Eighty-Seven only.
Rate of Energy Charge @ Rs. 3.216/Kwh is used for the calculation of bill for the Month of DECEMBER, 2023. The revised bill will be raised as and when the Final Rate of energy charge for DECEMBER, 2023 will be available.



न्यूक्लियर पावर कॉर्पोरेशन ऑफ इंडिया लिमिटेड
NUCLEAR POWER CORPORATION OF INDIA LTD.
(भारत सरकार का उद्यम) A Government of India Enterprise)
नूना स्थल KAIGA SITE

वित्त एवं लेखा विभाग Finance & Accounts Department

व्यापक सेवा, संरक्षक भवन, शा.क.ए. नूना-581400

व्यक्ति: नूना, पता: संरक्षक भवन, नूना

Admin. Bldg, Plant Site, PO: Kaiga-581400

Via: Karwar, Dist.: Uttara Kannada, Karnataka

निगम पंजीकृत सं. Corporate Identity

No.-U060000MH1997G01H94958

वेबसाइट: www.npcil.co.in

फोन: 08382-264032

ई-मेल: anundas@npcil.co.in

No. EBILL-DEC.-2023-E809

DEPUTY CONTROLLER OF ACCOUNTS (GST)
HESCOM, CORPORATE OFFICE,
P.B.ROAD, NAVANAGAR,
HUBBALLI - 580 025

Sir/Madam,

BILL OF SUPPLY

GSTIN NO.: 29AAACN3154F1ZM

ENERGY BILL FOR THE MONTH OF DECEMBER, 2023

HSN CODE: 2716

SL NO.	PARTICULARS	AMOUNT (RS.)
1	Energy Bill for the Month of DECEMBER, 2023	14,35,59,421
2	Unit Adjust Bill for the Month of NOVEMBER, 2023	91,296
	Sub Total(A)	14,34,66,125
3	SRLDC Recovery P.L.I.Y. 2022-23 & P.LI ADI, 2021-22	59,883
4	SRLDC Charges for the month of DECEMBER, 2023	37,611
	Sub Total(B)	97,494
	GRAND TOTAL (A)+(B)	14,35,63,619

Rupess Fourteen Crore Thirty Five Lakh(s) Sixty Three Thousand Six Hundred Nineteen Only

Kindly make payment as per the bank details given below.

Virtual Account Number	Bank Details/BKFC code	Vendor name/Account Type/MICR Code
NPCILXGASHESC	State bank of India,CMP centre, Mumbai-580004366	NPCIL/Current
		Account/400002165

NOTE:-

- 1) REBATE IS NOT APPLICABLE ON SL. No. 3 & 4
- 2) Rebate of payment shall be intimated to email id: upkumar@npcil.co.in; anundas@npcil.co.in; & rmlakshmi@npcil.co.in immediately after remittance.

For and on behalf of KGS, NPCIL

(Signature)
(ARUN DAS)

अरुण दास
SENIOR MANAGER
फिन एंड अकाउंट्स
FINANCE & ACCOUNTS SECTION
कागा जनरेटिंग स्टेशन
कागा जनरेटिंग स्टेशन

Registered Office: 16th Floor, Centre-1, WTC, Cuffe Parade, Colaba, MUMBAI - 400005
CIN: I140104MLX00001140495 www.npcil.co.in

(Signature)
Deputy Controller of Accounts
GST/PT Cell, HESCOM

BILL OF SUPPLY

Bill Date: **5-Jan-2024**

NAME OF THE SUPPLIER	
Seller Name	NUCLEAR POWER CORPORATION OF INDIA LTD. (INDIAN NUCLEAR POWER PROJECT)
GSTIN	33AAACN154FZAW
PAN	AAACN154F
Address	NUCLEAR POWER CORPORATION OF INDIA LTD. (INDIAN NUCLEAR POWER PROJECT) P.O. Madhavaram, Madhavaram Tank, Thiruvananthapuram - 695 001
Contact No.	04672-22131, 240904040
Email	Accounts@npcil.com, Accounts@npcil.in
GSTIN Number	10610N00000019408

BILLING DETAILS	
Receiver Name	HUBLI ELECTRICITY SUPPLY COMPANY LIMITED (HESCOM)
GSTIN	29AAACR176JEZZ
PAN	AARCB176J
Billing Address	THE GENERAL MANAGER (Technical) Hubli Electricity Supply Company Ltd. (HESCOM) Corporate Office, P.O. Road, NAVA, Nagar, Hubli-590002
Ref. No.	

Date Due: **31-Jan-2024**

Subject: Details of Energy Bill for the month of December 2023

Enclosed please find herewith following Energy Bills:

Sl. No.	HSN Code	Bill Number	Date	Description of Goods/Services	Qty (in KW/Hrs)	Rate (₹)	Value of Supply (₹)
1	27160000- ELECTRICAL ENERGY	852ABLD170	05-01-2024	DEBIT NOTE for billing of Unit Adjustment for NOVEMBER 2023 Export (Final REA as per SRFC letter no. SRFCSE-14(REA)/2023 dt. 25.12.2023) - UNIT # 1	19692	4,250839	83708
2	27160000- ELECTRICAL ENERGY	852HRB171	05-01-2024	Sale of Power for Billing of December 2023 Export (Provisional as per SRFC letter no. SRFCSE-14(REA)/2024 dt. 03.01.2024) - UNIT #1	35642225	4,250024	151480312
3	27160000- ELECTRICAL ENERGY	852ABLD175	05-01-2024	DEBIT NOTE for billing of Unit Adjustment for NOVEMBER 2023 Export (Final REA as per SRFC letter no. SRFCSE-14(REA)/2023 dt. 25.12.2023) - UNIT # 2	579	4,250839	2423
4	27160000- ELECTRICAL ENERGY	852HRB180	05-01-2024	Sale of Power for Billing of December 2023 Export (Provisional as per SRFC letter no. SRFCSE-14(REA)/2024 dt. 03.01.2024) - UNIT #2	23755115	4,250024	100958609
TOTAL AMOUNT							25,25,26,252
5	OTHERS CHARGES	DEBIT NOTE 213	05-01-2024	Reimbursement of SRLDC Charges for the Month of December 2023 UNIT #1			31880
6	OTHERS CHARGES	DEBIT NOTE 222	05-01-2024	Reimbursement of SRLDC Charges for the Month of December 2023 UNIT #2			28907
7	OTHERS CHARGES	DEBIT NOTE-213	05-01-2024	SRLDC TDS AMOUNT FY 2021-22 & 2022-23, -I#1			52139
8	OTHERS CHARGES	DEBIT NOTE-222	05-01-2024	SRLDC TDS AMOUNT FY 2021-22 & 2022-23, -I#2			49817
TOTAL INVOICE VALUE (in figures)							25,26,88,985
TOTAL INVOICE VALUE (in words)							Rupees Twenty Six Lakh Eighty Eight Thousand Nine Hundred Eighty Five Only

Note:

- Pending Notification from DAE, the bills are raised on Provisional Tariff Basis. Upon Notification from DAE, the bills will be revised accordingly from the date of Commercial Operation.
- Considering the implementations of 194Q w.e.f 01.07.2021, TCS has not been billed under section 206C(1H). In case Turnover of your organization is less than 10 crore, an undertaking may be provided to effect TCS on payments. In addition, it is hereby confirmed that Income Tax Return is filed for last Two(2) years of our organization and hence, TDS deduction on higher rate under section 206AB is not applicable. Refer our letter dated 26.06.2021.

The details required for payment through EFT/RTGS are as under:

1	Name & Address of Banker	S.B.I., CMB CENTRE, Mumbai
2	Account Number	NPCL9KNPPHESC
3	IFSC Code	SHIN0004266
4	MICR Code	400002166


A copy of forwarding letter of payment may please be sent to us for information please.

Prepared By
NPCIL, KKNPP
AG-NFAA

Authorized Signatory
NPCIL, KKNPP

B. KARTHICK PRAKASH
Senior Manager (Finance)
NPCIL, KKNPP

Deputy Controller of Accounts
GST/PT Cell, HESCOM

	<p>न्यूक्लियर पावर कॉर्पोरेशन ऑफ इंडिया लिमिटेड NUCLEAR POWER CORPORATION OF INDIA LIMITED (भारत सरकार का उद्यम A Government of India Enterprise) मद्रास परमाणु विजलीघर MADRAS ATOMIC POWER STATION कल्याणम - 603 102 चेन्नलपट्टु जिला (तमिलनाडु) Kalpakkam - 603 102 Chengalpattu Dist. (T.N.)</p>	 <p>TECHNOLOGIES FOR NEW INDIA @ 75 अज्ञानी का अन्त गोलोबल ONE EARTH - ONE FAMILY - ONE FUTURE</p>
	<p>नि.प.सं. CIN: U40104MH1987GOI149458 वेबसाइट पता Website Address: www.npcil.nic.in ☎: 044-27480135 ☎: 044-27480135 ई-मेल Email:s.sadaiah@npcil.co.in वित्त एवं लेखा अनुभाग / Finance & Accounts Section</p>	

Ref: MAPS/OT/EBS/ 340122

5-Jan-24

To
FINANCIAL ADVISOR,
Hubli / Hubballi Electric Supply Company (HESCOM)
2nd floor, Eureka Junction,
T.B. Road, Deshpande Nagar,
Hubli / Hubballi- 580 029.

SIR,

Sub: Energy Bills for Dec 2023 - reg.

S.No.	Particulars	Bill No.	Bill Date	Amount (Rs.)
1	Outstanding SOP			0
2	Outstanding DPC			0
3	Add: Prov. Energy Bill for Dec 2023	32SRB8694	05-Jan-24	61,17,223
4	Add: Rev Energy Bill for Nov 2023	323ABU8672	28-Dec-23	-25,540
5	SOC/MOC Charges bill	BS/SOC-MOC/2023-24/07	05-Jan-24	4,319
6	Debit note for Nuclear Liability Fund 2015	BS/NL-FUND/2023-24/07	05-Jan-24	1,19,281
7	Debit note for SRLDC PLI Charges 22-23 & 21-22	BS/SRLDC-PLI/TNPCB/2023-24/01	05-Jan-24	6,821
7	Debit Note for Arrear Water Charges for FY 2017-18 to 2021-22	DR NOTE/ARREARS WATER CHARGES/2023-24/01	05-Jan-24	1,58,378
8	Debit Note for Consent Fees paid to TNPCB for 2023-24	BS/SRLDC-PLI/TNPCB/2023-24/01	05-Jan-24	23,311
9	Delayed Payment Charges bill	00-Jan-00	00-Jan-00	0
	Net Amount Payable			64,03,793

Note: 1 As per Sec 194 (Q) of Income Tax Act 1961, TDS @ 0.1% on Sale Consideration to NPCIL MAPS has to be deducted.

FAC Calculation from 01/12/2023 (worked out by procedural formula of Tariff Notification)

Revised FAC = 78.21/19653 x [Rate (Rs./Kg) applicable for the period - 19653]

78.21/19653 x [19653 - 19653] = 0.00 p/Kwh

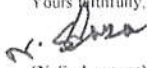
Effective Energy Billing Rate w.e.f 01/12/2023: Rs 2.5535 per Kwh. (Excl. Nuc Liab Fund 2015 and inclusive of Provisional water charges & Revision in Insurance for Compliance of CLND Act)

As per clause no.8.1.8 of BPSA / PPA, 'if any error is noticed in bill may please be communicated within 30 days. otherwise the bill is construed as accepted by SEB.'

Payment may please be made to Nuclear Power Corporation India Limited, Virtual Account No. NPCIL9MAPSHESC maintained at SBI, CMP Centre Branch, Hyderabad (MICR code 400002166), IFS Code: SBIN0004266, Telengana-500019 under intimation to mail ids nagaraju@npcil.co.in, ssundaramoorthy@npcil.co.in.

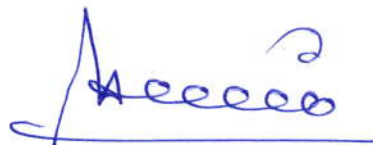
Thanking you,

Yours faithfully,



(N. Seshasayee)
 Senior Manager (F&A)

*- Note:-Rebate if any will be admissible as per PPA.


 Deputy Controller of Accounts
 GST/ PT Cell, HESCOM



NTPC Vidyut Vyapar Nigam Ltd
(A Wholly Owned Subsidiary Of NTPC Ltd)

Summary Bill of Bundled Power under JNNSM Phase-1

Beneficiary : HESCOM
Bill No. : BP/HESCOM/DEC-2023

Bill Date : 31.12.2023
Due Date : 31.01.2024

SNo.	Particulars	Provisional Bill (DEC-2023)		REA Adjustments (NOV-2023)		Revision Adjustments		Total	
		Energy (kWh)	Amount (₹)	Energy (kWh)	Amount (₹)	Energy (kWh)	Amount (₹)	Energy (kWh)	Amount (₹)
1	NVVN - Solar Power	1102962	11669981	-77580	-951297	0	0	1025382	10718684
2	NVVN - Coal Power	6003054	31885242	187512	2514261	0	2984584	6190566	37384087
3	Total bundled Power	7106016	43555223	109932	1562964	0	2984584	7215948	48102771
4	Margin @ ₹ 0.07 / kWh	7106016	497421	109932	7694	0	0	7215948	505115
5	Final Billed Quantum	7106016	44052644	109932	1570658	0	2984584	7215948	48607886

Amount in Words : Four Crore Eighty-Six Lakh Seven Thousand Eight Hundred Eighty-Six Only

Rebatable Amount (₹) : 48501844

Non-Rebatable Amount (₹) : 106042

[Handwritten Signature]

For & on behalf of NTPC Vidyut Vyapar Nigam Ltd

[Handwritten Signature]
Deputy Controller of Accounts
GST/ PT Cell, HESCOM

Payment may please be remitted to 'NTPC Vidyut Vyapar Nigam Limited Account Solar Power' through RTGS, Current Account No. **62203848541** with State Bank of India, Branch Code - 020511, IFSC Code - SBIN0020511, Pragathi Vihar, Lodhi Road, New Delhi - 110003

Registered Office: NVVN, 7th Floor, Core-3, Scope Complex, Institutional Area, Lodhi Road, New Delhi-110003
Phone No. -(011)24361097, 24369152, 24387555, 24387451, Fax No. -(011)24362009, 24367021



POWER COMPANY OF KARNATAKA LIMITED
Corporate Office, KPTCL Building, Kaveri Bhavan, Bangalore-560 009.
Fax : (080) 22107491 - Ph (080) 22107489 / 90 / 92

6645-51

12 JAN 2024

**PROFORMA BILL FOR PAYMENT TO TELANGANA STATE POWER GENERATION CORPORATION LIMITED
TOWARDS FIXED CHARGES FOR 50% SHARE IN PRIYADARSHINI JURALA HYDRO ELECTRIC SCHEME
(6X39 MW) FOR THE MONTH OF DECEMBER 2023**

Bills received on
December 2023 Bill

05-01-2024

Due date:

5-Mar-24

Ref: Bill No.DR1000000284-288 dt: 04.01.2024

Amount Claimed by Co.

4 21 79 167

Month	Net energy Exported to ESCOMs of Karnataka (+) / Imported from ESCOMs of Karnataka (-) (KWH)	Net energy Exported to Telangana DISCOMS (+) / Imported from Telangana DISCOMS (-) (KWH)	Co. Claims in Rs.	Admitted Bill Amount in Rs.
December-23	- 88 000	- 1 50 000	4 21 79 167	4 21 79 167
Total	- 88 000	- 1 50 000	4 21 79 167	4 21 79 167


(Rupees Four Crores Twenty One Lakhs Seventy Nine Thousand One Hundred and Sixty Seven Only)


ALLOCATION FOR PAYMENT AS PER GoK ORDER NO EN 127 PSR 2023, DATED 03.05.2023						
ESCOMS	B.E.S.COM	M.E.S.COM	C.E.S.CO	H.E.S.COM	G.E.S.COM	TOTAL
Allocation %	46.5062	8.5654	11.1366	20.6011	13.1907	100.0000
Energy in Kwh	- 40 925	- 7 538	- 9 800	- 18 129	- 11 608	- 88 000
Amount in Rs.	1 96 15 928	36 12 815	46 97 325	86 89 372	55 63 727	4 21 79 167

Please arrange payment in favour of Telangana State Power Generation Corporation Limited through State Bank of India, Gunfoundary Branch, Hyderabad, Current Account No 62344417104, IFSC Code SBIN0020066.

Notes:

1. The bill is admitted as per PPA and MOU entered on 19.05.2014 with TSGENCO.
2. The capacity charges payment is as per TSERC Mid Term Review and Revised Tariff for FY 2023-24 dated 23.03.2023.
3. The payment made through letter of credit, rebate of 2% of the bill amount is eligible. If the payments are made within one week of the presentation of the bill, a rebate of 1.25 % of the bill amount is eligible.
4. Due date shall be 60 days from the date of billing date, In case payment in delayed beyond a period of 60 days from the date of billing, surcharge shall be payable at the rate of 1.25% per month or part there off.
5. Necessary entries may be incorporated in the books of accounts.
6. This Bill is pre audited by Internal Audit.


Joint Director (Projects)
PCKL-Bangalore


Joint Director (Commercial)
PCKL-Bangalore


Copy to :

1. The Financial Adviser, G.E.S.COM, Station Main Road, Gulbarga - 585102.
2. The chief Financial Officer, C.E.S.CO, #29, Vijayanagar, IIStage, Hinkal, Mysore -570017.
3. The General Manager (El), B.E.S.COM, PP, Corporate Office, 2nd Floor, 2nd Block, K. R Circle, Bangalore-560001.
4. The Superintending Engineer (ele)(C&RP), MESCOM Bhavana, Kavoor Cross Road, Bejai - 575004.
5. The Executive Engineer (Ele), (PTC), Corporate Office, H.E.S.COM, Navanagar, P.B. Road, Hubli 580025.
6. The Financial Adviser and Chief Controller of Accounts, TSGENCO, Vidyut Soudha, Khairtabad, Hyderabad-500082.
7. Chief Engineer(Ele), SLDC, Ananda Rao circle, Race Course Road, Bangalore - 560009.
8. PCKL/ MF


Deputy Controller of Accounts
GST/ PT Cell, HESCOM

**CALCULATION OF CAPACITY AND ENERGY CHARGES PAYABLE TO M/s UDUPPI POWER COMPANY LIMITED (UPCL)
FINANCIAL YEAR 2023-24 AS PER CERC ORDER DATED 04.01.2024**

	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
AFC	10608331000	10608331000	10608331000	10608331000	10608331000	10608331000	10608331000	10608331000	10608331000
No. of days in Month	30	31	30	31	31	30	31	30	31
Plant availability factor achieved during the month, in percentage	100.54	96.55	97.65	67.33	70.65	65.17	86.57	87.84	92.53
PAFm									
PAFh	100.54	98.51	98.23	90.38	86.38	82.90	83.43	83.97	84.94
	85	85	85	85	85	85	85	85	85
Percent plant availability factor achieved upto the end of the nth month									
Normative APAF									
Cumulative capacity charge payment	884027583	1768055167	2652082750	3536110333	4420137917	5173121411	6073803517	6986521993	7950632075
Capacity charges payment for the month Rs	884027583	884027584	884027583	884027583	884027584	752983494	900772106	912628476	964110082
Capacity charges payment (90% of the total Charges) for the month Rs	795624825	795624825	795624825	795624825	795624825	677685145	810694896	821365628	867699074
Energy Charges in Rs	240 83 91 337	121 31 78 927	209 12 19 850	52 57 31 187	186 61 38 096	223 44 09 966	291 60 22 426	260 31 00 552	283 26 27 791
ECR									
Energy charge rate in Rs/kwh	7.348	6.879	6.120	5.857	5.896	5.109	4.707	4.996	5.026
Scheduled energy (Ex-bus) for the month in Kwh	32 81 10 858	17 65 35 100	34 18 73 320	9 00 18 843	31 66 69 825	43 77 52 225	62 00 24 593	52 14 04 950	56 40 57 375
Less: Jetty Consumption	3 49 380	1 75 320	1 70 730	2 57 670	1 60 650	3 92 670	5 16 960	3 68 010	4 62 510
Net Scheduled energy (Ex-bus) for the month in Kwh	32 77 61 478	17 63 59 780	34 17 02 590	8 97 61 173	31 65 09 175	43 73 59 555	61 95 07 633	52 10 36 940	56 35 94 865
Net energy scheduled	32 77 61 478	17 63 59 780	34 17 02 590	8 97 61 173	31 65 09 175	43 73 59 555	61 95 07 633	52 10 36 940	56 35 94 865
Formula	7.348	6.879	6.120	5.857	5.896	5.109	4.707	4.996	5.026
Gross Station Heat Rate	2300.55	2300.55	2300.55	2300.55	2300.55	2300.55	2300.55	2300.55	2300.55
Specific fuel oil consumption in M/Kwh	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5
Calorific value of secondary fuel, in Kcal per ML	9291.80	9228.70	9275.90	9253.00	9254.80	9268.40	9258.00	9238.00	9244.20
Weighted average landed price of primary fuel, in Rupees per Kg, per litre or per standard cubic metre as applicable	15018.20	14165.70	12626.30	11594.20	12365.60	10329.70	9384.20	10378.20	10173.80
Weighted average landed price of secondary fuel, in Rupees per ml during the month	0.08	0.07	0.07	0.07	0.07	0.08	0.08	0.08	0.08
Gross calorific value of primary fuel as fired, in Kcal per kg, per litre or per standard cubic metre, as applicable	5078.20	5117.60	5131.10	4924.40	5218.30	5038.00	4973.10	5179.10	5046.50
Normative limestone consumption in kg per Kwh	0.004	0.004	0.004	0.004	0.004	0.004	0.004	0.004	0.004
Weighted average landed price of limestone in Rupees per MT	2139.33	2139.33	2139.33	2139.33	2139.33	2139.33	2139.33	2139.33	2139.33
Normative auxiliary energy consumption in percentage	6.95	6.95	6.95	6.95	6.95	6.95	6.95	6.95	6.95
Specific fuel cost consumption	0.452	0.449	0.447	0.466	0.440	0.456	0.462	0.443	0.455
cost of SFO fuel per KWh consumption	0.942	0.940	0.939	0.938	0.940	0.941	0.942	0.942	0.942
Reimbursement Charges	4.35 89 907	6.83 82 586	1.02 55 535	40.40 186	6.39 31 966	49.64 399	1.06 03 436	43 19 937	3 43 51 925
Total Charges in Rs	324 76 06 069	207 71 86 338	289 71 00 210	132 53 96 198	272 56 84 888	291 71 19 510	373 23 20 758	342 87 86 117	373 46 78 790
Capacity Charges in Rs	79 56 24 825	79 56 24 825	79 56 24 825	79 56 24 825	79 56 24 825	67 76 85 145	82 13 65 628	86 76 99 074	86 76 99 074
Energy Charges in Rs	241 09 58 581	121 43 84 953	209 22 64 718	52 72 40 361	186 70 85 288	223 64 76 118	291 84 55 757	260 49 39 130	283 49 52 367
Net Energy Charges in Rs	25 67 244	12 86 026	10 44 868	15 09 173	9 47 193	20 06 151	24 35 331	18 38 578	23 24 575
Reimbursement Charges in Rs	240 83 91 337	121 31 78 927	209 12 19 850	52 57 31 187	186 61 38 096	223 44 09 966	291 60 22 426	260 31 00 552	283 26 27 791
Amount claimed by UPCL in the bill as per CERC order dated 22.01.2020	4 35 89 907	6 83 82 586	1 02 55 535	40 40 186	6 39 31 966	49 64 399	1 06 03 436	43 19 937	3 43 51 925
Capacity Charges	90 95 62 500	90 95 62 500	90 95 62 500	90 95 62 500	90 95 62 500	77 47 33 235	92 67 90 684	93 89 89 522	99 19 58 162
Energy Charges	245 03 44 806	123 62 858	213 11 99 069	53 56 94 677	190 15 87 123	227 73 31 203	297 36 37 950	265 44 72 600	288 85 37 818
Differential Energy Charges/Debit Note (+)	39 33 138					6 20 025			
Charges for Jetty Consumption									
Differential Energy Charges for Jetty Consumption/Debit Note (+)									
Incentive									
Reimbursement of Expenses	4 84 33 230	7 59 80 651	1 13 95 039	44 89 095	7 10 35 518	55 15 999	1 06 03 436	43 19 937	3 43 51 925
Credit Note (-)									
Total Claimed in Bill	341 22 73 674	222 18 25 209	305 18 14 905	144 97 46 272	288 21 85 141	305 75 80 437	390 91 72 238	359 59 08 520	391 24 79 391


 Deputy Controller of Accounts
 GST/PT Cell, HESCOM

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.
GSTIN: 06AAJCC2026N1ZM
CIN: U40100HR2020GOI091857
CTUILPAN: AAJCC2026N

Billing, Collection and Disbursement of Inter State Transmission System Charges

Bill of Supply for First Bill for Billing month of Jan'24

DIC No : 2100045
Name of DIC: Hubli Electricity Supply Company, HESCOM
Address of Dic: Corporate Office, Navanagar, PB Road,

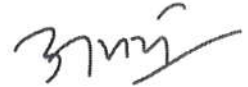
GSTIN of DIC:

Bill of Supply No.: MI0636100019
Bill of Supply Date: 01.01.2024
GST_SAC: 996911

S No.	Description	Amount (Rs.)
1	NC-RE	18,569,277.00
2	NC-HVDC	19,116,563.00
3	RC-AC	37,499,902.00
4	TC	19,087,629.00
5	AC-UBC	101,942,742.00
6	AC-BC	117,240,508.00
7	Sub Total A	313,456,621.00
8	Deviation Bill	9,901,502.00-
9	Credit for T-GNA	12,285,482.00-
10	Sub Total B	22,186,984.00-
Grand Total		291,269,637.00

In words: Rupees Twenty Nine Crore Twelve Lakh Sixty Nine Thousand Six Hundred Thirty Seven Only

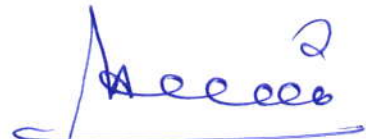
Please make RTGS payment in SBI, (CAG-II Branch, New Delhi) IFSC Code SBIN0017313, A/C 39954184733



Authorized signatory

For & On behalf of
Central Transmission Utility of India Ltd.

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं
Save Energy for Benefit of Self and Nation



Deputy Controller of Accounts
GST/ PT Cell, HESCOM

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.
GSTIN: 06AAJCC2026N1ZM
CIN: U40100HR2020GOI091857
CTUILPAN: AAJCC2026N

Billing, Collection and Disbursement of Inter State Transmission System Charges

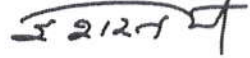
Bill of Supply for Second Bill for Billing period of Jul'23 to Sep'23

DIC No : 2100045
Name of DIC: Hubli Electricity Supply Company, HESCOM
Address of Dic: Corporate Office, Navanagar,, PB Road,
GSTIN of DIC:
Bill of Supply No.: MI0636100144
Bill of Supply Date: 15.01.2024
GST_SAC: 996911

S No.	Description	Amount (Rs.)
1	Bill Amount as per Annexure-A	128,693,741.00
In words: Rupees Twelve Crore Eighty Six Lakh Ninety Three Thousand Seven Hundred Forty One Only		

Please make RTGS payment in SBI, (CAG-II Branch, New Delhi) IFSC Code SBIN0017313, A/C 39954184733

Authorized signatory




For & On behalf of
Central Transmission Utility of India Ltd.

Please make RTGS payment in SBI, (CAG-II Branch, New Delhi) IFSC Code: SBIN0017313, A/C 39954184733

Note:

- This bill has been raised on behalf of all the ISTS licensee/Deemed ISTS licensee/RPC Certified licensee in accordance with the CERC (Sharing of ISTS charges & losses) Regulations, 2020
- This bill does not cover transmission charges pertaining to bilateral assets.

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं
Save Energy for Benefit of Self and Nation


Deputy Controller of Accounts
GST/ PT Cell, HESCOM



ಕರ್ನಾಟಕ ವಿದ್ಯುತ್ ಪ್ರಸರಣ ನಿಗಮ ನಿಯಮಿತ
ರಾಜ್ಯ ವಿದ್ಯುತ್ ರವಾನೆ ಕೇಂದ್ರ/ಪ್ರಸರಣ ಬಿಲ್ಡಿಂಗ್ ಕೇಂದ್ರ, ಎ.ಆರ್.ವೃತ್ತ, ಬೆಂಗಳೂರು -560009.

ಪ್ರಸರಣ ದರದ ಬಿಲ್ಲು		ದಿನಾಂಕ	01.01.2024
	ಬಿಲ್ಲಿನ ತಿಂಗಳು	ಅಳವಡಿಸಿರುವ ವಿದ್ಯುತ್ ಉತ್ಪಾದನಾ ಸಾಮರ್ಥ್ಯ ಹಂಚಿಕೆ	ಅವಧಿಗೆ ಮುನ್ನ ಪಾವತಿ ಮಾಡಿ
ವ್ಯವಸ್ಥಾಪಕ ನಿರ್ದೇಶಕರು, ಹೆಸ್ಟಾಂ, ಪಿ.ಬಿ. ರಸ್ತೆ, ನವನಗರ, ಹುಬ್ಬಳ್ಳಿ-25	ಡಿಸೆಂಬರ್ - 23	5450	15.01.2024
		ಮೆಗಾ ವ್ಯಾಟ್	
		ಬಿಲ್ ನಂ	43
		ವಿವರ	ರೂ. ಗಳಲ್ಲಿ
		ಮೆಗಾ ವ್ಯಾಟ್	5450
		ಪ್ರಸರಣ ದರ (ಒಂದು ಮೆಗಾ ವ್ಯಾಟ್ ದರ)	163031

ಭಾಗ - ಅ ಪ್ರಸರಣ ದರ				
ಕ್ರ.ಸಂ	ವಿವರ	ಮೆಗಾ ವ್ಯಾಟ್	ದರ ರೂ. ಗಳಲ್ಲಿ	ಮೊತ್ತ
1	ಪ್ರಸರಣ ದರ			83 22 00 590.00
2	ಹಿಂದಿನ ಅವಧಿಯ ಹೊಂದಾಣಿಕೆಯ ಪ್ರಸರಣ ದರ			0 00 00 000.00
3	ಪ್ರಸರಣ ದರದ ಬಾಕಿ ಮೊತ್ತ			5933710272.00
4	ಪ್ರಸರಣ ದರದ ಒಟ್ಟು ಮೊತ್ತ (1+2+3)			676 59 10 862.00
5	ತಸ್ತೀನ್ ಬಾವಿಯ ಬೇಡಿಕೆ			5 63 18 360.00
6	ತಸ್ತೀನ್ ಬಾವಿಯ ಬಾಕಿ ಮೊತ್ತ			84 51 79 328.18
	ಹೊಂದಾಣಿಕೆಯ ಮೊತ್ತ (-)			5 63 00 000.00
7	ತಸ್ತೀನ್ ಬಾವಿಯ ಒಟ್ಟು ಮೊತ್ತ (5+6)			84 51 97 688.18
8	ಡಿಸೆಂಬರ್-2023 ರ ಪ್ರಸರಣ ದರ ಮತ್ತು ತಸ್ತೀನ್ ಬಾವಿಯ ಮೊತ್ತ			88 85 18 950.00
9	ಪ್ರಸರಣ ದರ ಮತ್ತು ತಸ್ತೀನ್ ಬಾವಿಯ ಬಾಕಿ ಇರುವ ಮೊತ್ತ (3+7-5)			672 25 89 600.18
10	ಡಿಸೆಂಬರ್-2023 ರ ಒಟ್ಟು ಬೇಡಿಕೆ (8+9)			761 11 08 550.18
12	ಡಿಸೆಂಬರ್-2023 ರಲ್ಲಿ ಪಾವತಿಸಿರುವ ಮೊತ್ತ ಮತ್ತು ಇತರ ಹೊಂದಾಣಿಕೆ			
13	ವಸೂಲಿ : ಅ) ರ. (ಸಂ.) ರವರ 01.01.2024 ರ ಈ ಮೇಲೆ ಮಾಹಿತಿಯಂತೆ		540000000.00	
	Gok Adjustment		300000000.00	
14	Rs. 27375462 /- Auxiliary Consumption Cost & Rs.2463792 /- towards Tax from 01.04.2023 to 30.09.2023 is herewith adjusted. (-)		29839254.00	
15	Open Access UI Pool Account Adjustment (-)		32788055.00	
	Adjustment to TBPCL(+)		56300000.00	
16	ಡಿಸೆಂಬರ್-2023 ಪ್ರಸರಣ ದರದ ಒಟ್ಟು ಮೊತ್ತ (4-16)			84 63 27 309.00
	ಪಾವತಿ ಮಾಡಬೇಕಾಗಿರುವ ನಿವ್ವಳ ಪ್ರಸರಣ ದರ		Rs.	591 95 83 553.00
				676 47 81 241.00

(ಆರು ನೂರ ಎಪ್ಪತ್ತಾರು ಕೋಟಿ ನಲವತ್ತೆಳು ಲಕ್ಷದ ಎಂಬತ್ತೊಂದು ಸಾವಿರದ ಇನ್ನೂರ ನಲವತ್ತೊಂದು ರೂಪಾಯಿಗಳು ಮಾತ್ರ)

(ಕ.ವಿ.ಪ್ರ.ನಿ.ನಿಯ ಪರವಾಗಿ)

 ಅಧಿಕ ಸಲಹೆಗಾರರು, ಎಸ್.ಎಲ್.ಡಿ.ಸಿ
 (ಕಛೇರಿ ಕಛೇರಿ)

- ಸೂಚನೆ :
 1. ಇದು ಡಿಸೆಂಬರ್ ತಿಂಗಳ ಬಿಲ್ಲು.
 2. ಪ್ರಸಕ್ತ ಬಿಲ್ಲನ್ನು - 12.05.2023 ರಲ್ಲಿ ಕೆಆರ್‌ಪಿ ಹೊರಡಿಸಿರುವ ಕ.ವಿ.ಪ್ರ.ನಿ.ನಿ ಪ್ರಸರಣ ದರ - 2023 ರ ಆದೇಶದ ಪ್ರಕಾರ ಸಿದ್ಧಗೊಳಿಸಲಾಗಿದೆ. (ದಿನಾಂಕ 01.04.2023 ರಿಂದ ಅನ್ವಯವಾಗುವಂತೆ)
 3. Please do not deduct any amount out of Transmission charges demand.

Deputy Controller of Accounts
GST/ PT Cell, HESCOM



एनटीपीसी विद्युत व्यापार निगम लिमिटेड
(एनटीपीसी की पूर्ण स्वामित्व वाली सहायक कंपनी)

NTPC Vidyut Vyapar Nigam Limited
(A wholly owned subsidiary of NTPC)

केन्द्रीय कार्यालय/ Corporate Centre

Ref. No. : NVVN /Solar-Comm1/2024

Date – January 2, 2024

Managing Director, HESCOM,
Corporate Office, Navanagar,
Hubli-580025

Fax : 0836-2324307

Sub: Transmission charges bill for inter-state supply of NVVN-Solar Power from Rajasthan to KARNATAKA under JNNSM Phase-I.

Dear Sir,

Please find enclosed the Transmission charges bill for the month of **December-2023** as per schedule -4 of the PSA. The bill has been based on RVPNL as detail given in table. The transmission charges (Atr) have been computed in proportion of GNA quantum (65 MW) out of total GNA quantum (275 MW).

RVPNL Invoice No. :				Karnataka GNA	Amount (Karnataka)	HESCOM Share 19.0788 %	
Charges	Month / Year	Invoice No. RJ210000	Bill date/ receipt date	Quantum (MW)	Quantum (MW)	Rs	Rs
Transmission Charges	December-2023	3401 & 3402	01.01.2024	210 & 65	65	11530032	2199792
SLDC Charges	Jan-2024 to Mar-2024	3588 & 3589	01.01.2024				
Revised Incentive for FY 21-22	Apr-2021 to Mar-2022	3224 & 3225	11.12.2023				
Refund against Reduced Transmission Charges for 2018-19, 2021-22 and others*	Apr-2018 to Nov-2021		27.10.2023				

You are requested to make the payment on or before due date. Any delay in payment attracts a surcharge @ 1.25 % per month and shall be required to be borne by the beneficiary as per regulation.

With Regards

Yours faithfully,

Abhay Bhattad
Sr. Manager (Solar Comm.)
(M-8275045148)

Copy to :

General Manager (Electrical), BESCO, Bangalore. Karnataka. –560001

Fax : 080-22352796; 22251927

द्वितीय तल, कोर-5, स्कोप कॉम्प्लेक्स, 7, इन्स्टीट्यूशनल एरिया, लोदी रोड, नई दिल्ली-110 003.
कॉर्पोरेट पहचान नम्बर: U40108DL2002GO1117584 टेलीफोन नं: 011-24369565, 24368286 फैक्स नं: 011-24367021, 24362009 ईमेल: contact@nvvn.co.in वेबसाइट: www.nvvn.co.in
2nd Floor, Core-5, SCOPE Complex, 7, Institutional Area, Lodi Road, New Delhi-110 003.
Corporate Identification Number: U40108DL2002GO1117584 Tel. No.: 011-24369565, 24368286 Fax No.: 011-24367021, 24362009 email-id: contact@nvvn.co.in Website: www.nvvn.co.in

पंजीकृत कार्यालय: एन टी वी सी भवन, कोर-7, स्कोप कॉम्प्लेक्स, 7, इन्स्टीट्यूशनल एरिया, लोदी रोड, नई दिल्ली-110 003
Regd. Office: NTPC Bhawan, Core-7, SCOPE Complex, 7, Institutional Area, Lodi Road, New Delhi - 110 003

Deputy Controller of Accounts
GST/ PT Cell, HESCOM